

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA) DOCKET NO. 160300126
FORMATION, WATTENBERG FIELD, WELD)
COUNTY, COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 6 North, Range 63 West, 6th P.M.

Section 1: Lot 3 (39.40 acres), Lot 4 (39.17 acres),
S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$

Section 12: N $\frac{1}{2}$ NW $\frac{1}{4}$

**Crow Creek AA01-766 Well (API No. 05-123-40158)
(398.57-acre WSU #1)**

Township 6 North, Range 63 West, 6th P.M.

Section 1: Lot 3 (39.40 acres), Lot 4 (39.17 acres),
S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$

Section 12: N $\frac{1}{2}$ NW $\frac{1}{4}$

**Crow Creek AA01-776 Well (API No. 05-123-40157)
(398.57-acre WSU #2)**

Township 6 North, Range 63 West, 6th P.M.

Section 1: Lot 3 (39.40 acres), SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$

Section 12: NE $\frac{1}{4}$ NW $\frac{1}{4}$

**Crow Creek AA01-756 Well (API No. 05-123-40159)
(200-acre WSU #3)**

Township 6 North, Range 63 West, 6th P.M.

Section 1: Lot 2 (39.64 acres), SW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$

Section 12: NW $\frac{1}{4}$ NE $\frac{1}{4}$

**Crow Creek AA01-743 Well (API No. 05-123-40161)
(200-acre WSU #4)**

Township 6 North, Range 63 West, 6th P.M.

Section 1: Lot 2 (39.64 acres), Lot 3 (39.14 acres),

Section 12: SE¼ NW¼, SW¼ NE¼, E½ SW¼, W½ SE¼
NE¼ NW¼, NW¼ NE¼

**Crow Creek AA01-751 Well (API No. 05-123-40156)
(398.77-acre WSU #5)**

Township 6 North, Range 63 West, 6th P.M.

Section 1: E½
Section 12: N½ NE¼

**Crow Creek AA01-724 Well (API No. 05-123-40152)
(400-acre WSU #6)**

Township 6 North, Range 63 West, 6th P.M.

Section 1: E½
Section 12: N½ NE¼

**Crow Creek AA01-734 Well (API No. 05-123-40154)
(400-acre WSU #7)**

APPLICATION

On January 7, 2016, Okreek Oil and Gas II, LLC ("Okreek II" or "Applicant") filed a verified Application pursuant to §34-60-116, C.R.S., for an order to:

1. Vacate Order No. 407-1163, which pooled all interests within two approximate 398.57-acre wellbore spacing units (WSU #1 and WSU #2) within the Application Lands, for the development and operation of the Niobrara Formation, as it relates to the mineral interest Applicant purchased from Sean J. Streeter to the statutory cost recovery provisions of §34-60-116(7), C.R.S.;
2. Vacate Order No. 407-1164, which pooled all interests within an approximate 200-acre wellbore spacing unit (WSU #3) within the Application Lands, for the development and operation of the Niobrara Formation, as it relates to the mineral interest Applicant purchased from Sean J. Streeter to the statutory cost recovery provisions of §34-60-116(7), C.R.S.;
3. Vacate Order No. 407-1165, which pooled all interests within an approximate 200-acre wellbore spacing unit (WSU #4) within the Application Lands, for the development and operation of the Niobrara Formation, as it relates to the mineral interest Applicant purchased from Sean J. Streeter to the statutory cost recovery provisions of §34-60-116(7), C.R.S.;
4. Vacate Order No. 407-1167, which pooled all interests within an approximate 398.77-acre wellbore spacing unit (WSU #5) within the Application Lands, for the development and operation of the Niobrara Formation, as it relates to the mineral interest Applicant purchased from Sean J. Streeter to the statutory cost recovery provisions of §34-60-116(7), C.R.S.;

5. Vacate Order No. 407-1171, which pooled all interests within two approximate 400-acre wellbore spacing units (WSU #6 and WSU #7) within the Application Lands, for the development and operation of the Niobrara Formation, as it relates to the mineral interest Applicant purchased from Sean J. Streeter to the statutory cost recovery provisions of §34-60-116(7), C.R.S.; and
6. Applicant requests interest on its proceeds held in suspense by Noble, attorney fees pursuant to §34-60-118.5(6), C.R.S.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- On April 27, 1998, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule.
- On December 15, 2014, the Commission entered Order No. 407-1163 which pooled all interests in two approximate 398.57-acre designated horizontal wellbore spacing units established for portions of Sections 1 and 12, Township 6 North, Range 63 West, 6th P.M., for the development and operation of the Niobrara Formation, and subjected the nonconsenting owners to cost recovery provisions pursuant to §34-60-116(7), C.R.S., effective as of the date of the Application, for the drilling of the Crow Creek Well AA01-766 and Crow Creek AA01-776 Well.
- On December 15, 2014, the Commission entered Order No. 407-1164 which pooled all interests in two approximate 200-acre designated horizontal wellbore spacing unit established for portions of Sections 1 and 12, Township 6 North, Range 63 West, 6th P.M., for the development and operation of the Niobrara Formation, and subjected the nonconsenting owners to cost recovery provisions pursuant to §34-60-116(7), C.R.S., effective as of the date of the Application, for the drilling of the Crow Creek AA01-756 Well.
- On December 15, 2014, the Commission entered Order No. 407-1165 which pooled all interests in an approximate 200-acre designated horizontal wellbore spacing unit established for portions of Sections 1 and 12, Township 6 North, Range 63 West, 6th P.M., for the development and operation of the Niobrara Formation, and subjected the nonconsenting owners to cost recovery provisions pursuant to §34-60-116(7), C.R.S., effective as of the date of the Application, for the drilling of the Crow Creek AA01-743 Well.
- On December 15, 2014, the Commission entered Order No. 407-1167 which pooled all interests in an approximate 398.77-acre designated horizontal wellbore spacing unit established for portions of Sections 1 and 12, Township 6 North, Range 63 West, 6th P.M., for the development and operation of the Niobrara Formation, and subjected the nonconsenting owners to cost recovery provisions pursuant to §34-60-116(7), C.R.S., effective as of the date of the Application, for the drilling of the Crow Creek AA01-751 Well.

- On December 15, 2014, the Commission entered Order No. 407-1171 which pooled all interests in two approximate 400-acre designated horizontal wellbore spacing units established for portions of Sections 1 and 12, Township 6 North, Range 63 West, 6th P.M., for the development and operation of the Niobrara Formation, and subjected the nonconsenting owners to cost recovery provisions pursuant to §34-60-116(7), C.R.S., effective as of the date of the Application, for the drilling of the Crow Creek AA01-724 Well and the Crow Creek AA01-734 Well.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Dates: March 7-8, 2016
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than February 22, 2016.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of February 22, 2016**

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Murphy, Secretary

Dated: January 25, 2016

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Okreek II:
Marcus Behm
Justin Koenen
Okreek Oil and Gas II, LLC
999 18th Street, Suite 1120S
Denver, Colorado 80202
(720) 484-6625
marcus@okreek.com
justin@okreek.com