

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 34  
ESTABLISHMENT OF FIELD RULES TO )  
GOVERN OPERATIONS FOR THE RED CAVE, ) DOCKET NO. 160100034  
TOPEKA, LANSING, CHEROKEE, ATOKA, )  
MORROW, KEYES, ALL OF THE MISSISSIPPIAN ) TYPE: SPACING  
AGE FORMATIONS (INCLUDING BUT NOT )  
LIMITED TO THE ST. GENEVIEVE, ST. LOUIS, )  
BEULAH, SPERGEN, HARDSCRABBLE, )  
WARSAW, WILLIAMS CANYON, OSAGE, AND )  
KINDERHOOK FORMATIONS), AND ARBUCKLE )  
FORMATIONS, GREENWOOD FIELD, BACA )  
COUNTY, COLORADO )

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 34 South, Range 41 West, 6th P.M.

Section 9: All (approx. 640 acres)

Township 34 South, Range 41 West, 6th P.M.

Section 10: All (approx. 435 acres)

APPLICATION

On November 25, 2015, Amended December 11, 2015, Crawley Petroleum Corporation (Operator No. 10599) ("Crawley" or "Applicant") filed a verified application pursuant to Section 34-60-116, C.R.S., for an order to:

- 1) Vacate Order No. 34-2 only as it applies to the Application Lands;
- 2) Establish one approximate 640-acre drilling and spacing unit and one approximate 435-acre drilling and spacing unit comprised of the Application Lands;
- 3) Approve up to a total of four vertical wells in the 640-acre drilling and spacing unit and up to a total of 3 vertical wells in the 435-acre drilling and spacing unit comprised of the Application Lands for the production of oil, gas and associated hydrocarbons from the Red Cave, Topeka, Lansing, Cherokee, Atoka, Morrow, Keyes, all of the Mississippian Age formations (including but not limited to the St. Genevieve, St. Louis, Beulah, Spergen, Hardscrabble, Warsaw, Williams Can., Osage, and Kinderhook formations), and Arbuckle Formations (the "Target Formations");

4) Require the productive interval of the wellbore of any permitted wells to be located no closer than 600 feet from the unit boundaries, and no closer than 600 feet from the productive interval of any other wellbore located in the unit.

**APPLICABLE RULES AND ORDERS**

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. provides that a well drilled in excess of 2,500 feet in depth shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing. The Application Lands are subject to this Rule for all of the Target Formations except the Topeka-Lansing Formation.
- On July 14, 1954, the Commission entered Order No. 34-1, which established 640-acre drilling and spacing units covering certain lands in Baca County, Colorado, with the permitted gas well to be located within 500 feet of the center of each unit; provided, however, that the permitted well be drilled not less than 2,140 feet from the North, South, and West section lines and not less than 1,250 feet from the East section line for the production of gas from the Topeka-Lansing Formation.
- On September 8, 1955, the Commission entered Order No. 34-2, which added Sections 9 and 10, Township 34 South, Range 41 West, 6th P.M. to the lands covered by Order No. 34-1. The Application Lands are subject to this Order for the Topeka-Lansing Formation only.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: January 26-27, 2016

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203


Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than January 12, 2016.** Such interested party shall, at the same time, serve a copy of

the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 12, 2016.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  \_\_\_\_\_  
Julie Murphy, Secretary

Dated: December 16, 2015

Colorado Oil and Gas Conservation Commission  
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