

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA) DOCKET NO. 160100023
AND CODELL FORMATIONS, UNNAMED)
FIELD, WELD COUNTY, COLORADO) TYPE: SPACING
)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 57 West, 6th P.M.

Section 14: All

Section 23: All

Township 11 North, Range 57 West, 6th P.M.

Section 26: All

Section 35: All

APPLICATION

On November 23, 2015, Whiting Oil and Gas Corporation (Operator No. 96155) ("Whiting" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Vacate an approximate 960-acre drilling and spacing unit established by Order Nos. 535-267 and 535-693 for the S½ of Section 11 and Section 14, Township 11 North, Range 57 West, 6th P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations;

2) Vacate an approximate 960-acre drilling and spacing unit established by Order Nos. 535-267 and 535-693 for Section 23 and the N½ of Section 26, Township 11 North, Range 57 West, 6th P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations;

3) Establish two approximate 1280-acre drilling and spacing units for Sections 14 and 23, Township 11 North, Range 57 West, 6th P.M. and Sections 26 and 35, Township 11 North, Range 57 West, 6th P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations;

4) Approve up to a total of 32 horizontal wells in each 1280-acre drilling and spacing unit established for the Application Lands; and

5) Require the productive interval of the wellbore of any permitted wells to be located no closer than 100 feet from the unit boundaries, and no closer than 100 feet from the productive interval of any other wellbore located in each unit.

6) Applicant states that the wells shall be drilled from no more than four wellpads within the unit.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The S½ of Section 26 and all of Section 35, Township 11 North, Range 57 West, 6th P.M. are subject to this Rule for the Codell Formation.
- On February 11, 2013, the Commission entered Order No. 535-267, which established 12 approximate 960-acre drilling and spacing units and approved up to four horizontal wells within each unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. The Application Lands are subject to this Order for the Niobrara Formation.
- On September 14, 2015, the Commission entered Order No. 535-693, which modified Order No. 535-267 and approve up to 32 additional horizontal wells within two existing approximate 960-acre drilling and spacing units for the production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations. The S½ of Section 11, all of Sections 14 and 23 and the N½ of Section 26, Township 11 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara and Codell Formations.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: January 26-27, 2016

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than January 12, 2016.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 12, 2016.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Murphy, Secretary

Dated: December 17, 2015

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Chelsey J. Russell
Joseph C. Pierzchala
Welborn Sullivan Meck & Tooley, P.C.
1125 - 17th Street, Suite 2200
Denver, CO 80202
303-830-2500
crussell@wsmtlaw.com
jpierzchala@wsmtlaw.com