

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NO. 112
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE) DOCKET NO. 160100021
FRUITLAND COAL FORMATION, TIFFANY)
UNIT, ARCHULETA AND LA PLATA) TYPE: ADDITIONAL WELLS
COUNTIES, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 33 North, Range 6 West, N.M.P.M

Section 17: All
Section 18: All
Section 19: All
Section 20: All
Section 21: All
Section 27: W½
Section 28: All
Section 29: All
Section 30: All
Section 31: All
Section 32: All
Section 33: All
Section 34: All

Township 33 North, Range 7 West, N.M.P.M.

Section 12: S½
Section 13: All
Section 14: E½
Section 24: All

APPLICATION

On November 23, 2015, BP America Production Company ("BP" or "Applicant") filed a verified application pursuant to §34-60-118 C.R.S. for an order to:

- 1) Approve up to 18 additional wells in the Tiffany Unit, for the production of oil, gas and associated hydrocarbons from the Fruitland Coal Formation;
- 2) Require the productive interval of each wellbore no closer than 150 feet from the productive interval of any other wellbore producing from the Fruitland Coal Formation, and no closer than 660 feet from the boundaries of the Tiffany Unit, with no internal section line setbacks;

3) Applicant states that the proposed wells shall be located on no more than three additional wellpads in the unit, without exception by the Director.

4) Pursuant to C.R.S. § 34-60-118(6), Applicant submitted that the relief requested in the Application affects only the rights and interest of the owners and that Applicant shall not change the percentage for the allocation of oil and gas nor the percentage for the allocation of costs as established by Order No. 112-122.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- On June 15, 1988, Order No. 112-60 established approximate 320-acre drilling and spacing units, for the production of gas and associated hydrocarbons from the Fruitland coal seams, underlying certain lands, including the Application Lands, in the Ignacio-Blanco Field with the units to consist of a governmental half section and the permitted well to be located no closer than 990 feet from the boundaries of the quarter section.
- On January 18, 1996, Order No. 112-122 established the Tiffany Unit and approved a certain Unit Agreement and Unit Operating Agreement for the Ignacio-Blanco Field, providing for unit operations and development of the reservoir consisting of the Fruitland Coal Formation underlying certain lands in La Plata and Archuleta Counties, Colorado.
- On March 2, 2015, Order No. 112-249 amended the Tiffany Unit to provide for primary recovery operations and allowed up to an additional four wells in the Tiffany Unit with the productive interval of each wellbore to be no closer than 150 feet from the productive interval of any other wellbore producing from the Fruitland Coal Formation, and no closer than 660 feet from the boundaries of the Tiffany Unit with no internal section line setbacks, for the production of oil, gas and associated hydrocarbons from the Fruitland Coal Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: January 26-27, 2016

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to

its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than January 12, 2016.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 12, 2016.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Murphy, Secretary

Dated: December 17, 2015

Colorado Oil and Gas Conservation Commission
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