

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF PROMULGATION AND) CAUSE NO. 139
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE WILLIAMS) DOCKET NO. 151000609
FORK FORMATION, RULISON FIELD,)
GARFIELD COUNTY, COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 7 South, Range 93 West, 6th P.M.
Section 8: E½

On August 27, 2015, WPX Energy Rocky Mountain, LLC (Operator No. 96850) ("WPX" or "Applicant"), filed a verified application ("Application") pursuant to §34-60-116, C.R.S., for an order to:

- 1) Establish an approximate 320-acre drilling and spacing unit for the Application Lands, for the production of gas and associated hydrocarbons from the Williams Fork Formation;
- 2) Maintain the existing well density equivalent of one well per 10 acres within the proposed unit;
- 3) Require the productive interval of the permitted wells to be located no closer than 100 feet from the unit boundary, unless the unit boundary abuts or corners lands which have not been approved for 10-acre density drilling of the Williams Fork Formation, in which event the permitted well will be located no closer than 200 feet from the unit boundary, with a surface location either vertically or directionally from no more than one well pad per quarter quarter section (or lots or parcels approximately equivalent thereto);
- 4) Pool all interests within the approximate 320-acre drilling and spacing unit to be established for the Application Lands, for development and operation of the Williams Fork Formation; and
- 5) Subject any non-consenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S. were first incurred for any authorized Williams Fork Formation well.

PRIOR RULES AND ORDERS

(available online at: <http://cogcc.state.co.us> under "ORDERS")

- On July 23, 2007, the Commission entered Order No. 139-76 which, among other things, approved the equivalent of one well per 10 acres for certain lands found in Township 7 South, Ranges 93 and 94 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation, permitting any Williams Fork wells to be located downhole anywhere upon the lands but no closer than 100 feet from a lease line or unit boundary, unless the lease line or unit boundary abuts or corners lands which have not been approved for 10-acre density drilling of the Williams Fork Formation, in which event the permitted well will be located no closer than 200 feet from the lease line or unit boundary, with a surface location either vertically or directionally from no more than one well pad per quarter quarter section (or lots or parcels approximately equivalent thereto).

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105, C.R.S.; 2) specific powers granted pursuant to §34-60-106, C.R.S.; 3) the State Administrative Procedure Act at §24-4-105, C.R.S.; and 4) the Commission's 500-Series Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, October 26, 2015
Tuesday, October 27, 2015

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, CO 80203

In accordance with Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100, ext. 5139, prior to the hearing and accommodations will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to authority under statutes. **Any interested party desired to protest or intervention should file with the Commission a written protest or intervention in accordance with Rule 509. no later than October 9, 2015.** Such interested party shall, at the same time, serve a copy of the protest of intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 9, 2015.** Pursuant to Rule 511., if the matter is contested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By: 
Julie Murphy, Secretary

Dated: September 17, 2015

Colorado Oil and Gas Conservation Commission
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