BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION BY EXTRACTION OIL & GAS INC. FOR AN ORDER POOLING ALL INTERESTS IN AN APPROXIMATE CAUSE NO. 407 720-ACRE DESIGNATED **HORIZONTAL** WELLBORE SPACING UNIT FOR PORTIONS OF SECTIONS 7, 8, 17, AND 18, TOWNSHIP 4 NORTH, RANGE 68 WEST, 6TH P.M. AND CERTAIN PORTIONS OF SECTIONS 12 AND 13. TOWNSHIP 4 NORTH, RANGE 69 WEST, 6TH P.M., FOR THE DEVELOPMENT/OPERATION OF THE NIOBRARA FORMATION, WATTENBERG FIELD, WELD COUNTY, COLORADO

CERTAIN DOCKET NO.

TYPE: POOLING

APPLICATION

Extraction Oil & Gas Inc., Operator No. 10459 ("Extraction" or "Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order pooling all interests in an approximate 720-acre horizontal wellbore spacing unit established for certain portions of Sections 7, 8, 17, and 18, Township 4 North, Range 68 West, 6th P.M. and certain portions of Sections 12 and 13, Township 4 North, Range 69 West, 6th P.M., for the development and operation of the Niobrara Formation. In support of its Application, Applicant states and alleges as follows:

- Applicant is a corporation duly authorized to conduct business in the State of Colorado and has registered as an operator with the Commission.
 - 2. Applicant is an Owner in the below-listed lands:

Township 4 North, Range 68 West, 6th P.M.

Section 7: S1/2S1/2

Section 8: SW1/4SW1/4

Section 17: NW14NW14

Section 18: N½N½

Weld County, Colorado

Township 4 North, Range 69 West, 6th P.M.

Section 12: S½S½

Section 13: N½N½

Larimer County, Colorado

Wellbore Spacing Unit ("WSU") No. 1

720 acres, more or less.

These lands are hereinafter collectively referred to as the "Application Lands" and depicted in Exhibit A, attached hereto.

- 3. On April 27, 1998, the Commission adopted Rule 318A. which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The Application Lands are subject to Rule 318A.
- 4. Upon information and belief, Applicant designated an approximate 720-acre horizontal wellbore spacing unit comprised of the Application Lands, for the below-described well, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Applicant notified all owners in the proposed wellbore spacing unit pursuant to Rule 318A.e.(5). Applicant did not receive objections to the establishment of the proposed horizontal wellbore spacing unit within the 30-day response period:
 - a. Trott 7W-20-16N Well (API No. 05-123-45707) Niobrara Formation WSU # 1;

This well is hereinafter referred to as the "Subject Well."

- 5. Acting pursuant to the relevant provisions of §34-60-116(6) & (7), C.R.S., and Rule 530., Applicant seeks an order pooling all interests, including, but not limited to, any nonconsenting interests, in WSU No. 1 established for the Application Lands, for the development and operation of the Niobrara Formation.
- 6. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Well within WSU No. 1.
- 7. Further, Applicant requests that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Subject Well, are made subject to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Well.
- 8. The granting of this Application is in accord with the Oil and Gas Conservation Act, found at §§34-60-101, et seq., C.R.S., and the Commission rules.
 - 9. Applicant requests that relief granted under this Application should

be effective on oral order by the Commission, and Applicant hereby agrees to be bound by said oral order.

10. The undersigned certifies that copies of this Application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in WSU No. 1 established for the Application Lands, for the development and operation of the Niobrara Formation, effective as of the earlier of the date of this Application, or the date that the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Well within WSU No. 1.
- B. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Subject Well, are made subject to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Well.
- C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this 12th day of April, 2018.

Respectfully submitted,

EXTRACTION OIL & GAS INC.

By: Johnson Kitterline

Jillian Fulcher
James P. Parrot
Jobediah J. Rittenhouse
Beatty & Wozniak, P.C.
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Denver, Colorado 80202
(303) 407-4499
jfulcher@bwenergylaw.com
jparrot@bwenergylaw.com
jrittenhouse@bwenergylaw.com

Applicant's Address: Extraction Oil & Gas Inc. ATTN: Jason Rayburn 370 17th Street, Suite 5300 Denver, CO 80202

VERIFICATION

STATE OF COLORADO	
CITY & COUNTY OF DENVER) ss.)
Jason Rayburn, Staff Landman for and says that he has read the foregoing contained therein are true to the best of	or Extraction Oil & Gas Inc., upon oath deposes g Amended Application and that the statements his knowledge, information and belief.
	EXTRACTION OIL & GAS INC.
	Jason Rayburn
Subscribed and sworn to before Rayburn, Staff Landman for Extraction C	
Witness my hand and official seal.	
My commission expires: \(\langle \(\langle \)	Anola Ou Oax
	Notary Public

ANGELA CHRISTINE NICKEL
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20184003200
MY COMMISSION EXPIRES JANUARY 18, 2022

EXHIBIT A

Reference Map for Pooling Application

Township 4 North, Range 68 West, 6th P.M.

Section 7: S½S½

Section 8: SW1/4SW1/4

Section 17: NW1/4NW1/4

Section 18: N½N½

Weld County, Colorado

Township 4 North, Range 69 West, 6th P.M.

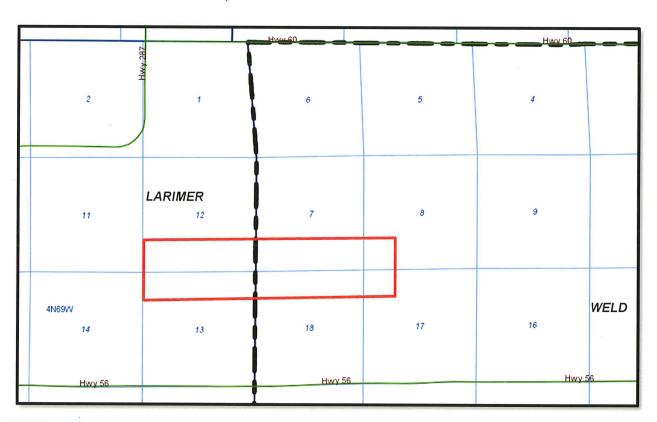
Section 12: S1/2S1/2

Section 13: N½N½

Larimer County

Wellbore Spacing Unit ("WSU") No. 1

720 acres, more or less



= Application Lands

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DOCKET NO. 180600441

TYPE: POOLING

AFFIDAVIT OF MAILING

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

Grace Go-Hoveland, of lawful age, and being first duly sworn upon her oath, states and declares:

That she is a Legal Assistant at Beatty & Wozniak, P.C., attorneys for Extraction Oil and Gas and on or before the 19th day of April, 2018 caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A attached hereto.

Grace Go-Hoveland

Subscribed and sworn to before me this day of April, 2018

Witness my hand and official seal.

AIDA LINDA BOWLIN **Notary Public** State of Colorado Notary ID 19984012218 My Commission Expires May 1, 2018 Luda Bowlin

EXHIBIT A

INTERESTED PARTIES

The names and addresses of the interested parties (persons who own any interest in the mineral estate of the tracts to be pooled, except owners of overriding royalty interest) according to the information and belief of the Applicant are set forth in this Exhibit A.

EXTRACTION OIL & GAS INC. 370 17TH ST., SUITE 5300 DENVER, CO 80202

KERR-MCGEE OIL AND GAS ONSHORE LP 1099 18TH STREET, SUITE 1800 DENVER, CO 80202

MILLER VENTURES, LLC 7579 6TH STREET ATWOOD, CO 80722

SUNNY SLOPE LANDINGS, LLC 6933 SEDGWICK DR. FORT COLLINS, CO 80525

JAMES PETER SEVY 1328 1ST ST BERTHOUD, CO 80513

LARSON FRONT RANGE FARMS, LLC 925 N. COUNTY ROAD 13 BERTHOUD, CO 80513

DUANE I. SWANSON, M.KAY SWANSON, NORMA J.HUFFAKER, CHARLES W. HUFFAKER 327 ROBERTSVILLE ROAD FREEHOLD, NJ 07728

AZTEC EXPLORATION, LLC PO BOX 621925 LITTLETON, CO 80162

LINCOLN ENERGY LLC 852 BROADWAY, SUITE 300 DENVER, CO 80203

SAMUELCO LLC 106 E. SPRING STREET ALEXANDRIA, VA 223012

WESLEY E. STATLEY AND MARCIA L. STATLEY, JOINT TENANTS
1432 1ST ST
BERTHOUD, CO 80513

ANNA MARY SCHNEIDER 6126 CHOKECHERRY DRIVE LOVELAND, CO 80537

DUANE I. SWANSON, M.KAY SWANSON, NORMA J.HUFFAKER, CHARLES W. HUFFAKER 1106 REDWOOD DRIVE LOVELAND, CO 80538