BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION BY EXTRACTION OIL & GAS, INC. FOR AN ORDER **INTERESTS** POOLING ALL IN TWO APPROXIMATE 620.966-ACRE **DESIGNATED** HORIZONTAL WELLBORE SPACING UNITS FOR CERTAIN PORTIONS OF SECTIONS 30 AND 31. TOWNSHIP 6 NORTH, RANGE 67 WEST, 6TH P.M. AND CERTAIN PORTIONS OF SECTIONS 25 AND 36, TOWNSHIP 6 NORTH, RANGE 68 WEST, 6TH P.M., FOR THE DEVELOPMENT/OPERATION OF THE NIOBRARA FORMATION, WATTENBERG FIELD, LARIMER AND WELD COUNTIES. **COLORADO**

CAUSE NO. 407

DOCKET NO.

TYPE: POOLING

APPLICATION

Extraction Oil & Gas, Inc., Operator No. 10459 ("Extraction" or "Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order pooling all interests in two approximate 620.966-acre horizontal wellbore spacing units established for certain portions of Sections 30 and 31, Township 6 North, Range 67 West, 6th P.M. and certain portions of Sections 25 and 36, Township 6 North, Range 68 West, 6th P.M., for the development and operation of the Niobrara Formation. In support of its Application, Applicant states and alleges as follows:

- 1. Applicant is a corporation duly authorized to conduct business in the State of Colorado and has registered as an operator with the Commission.
 - 2. Applicant is an Owner in the below-listed lands:

Township 6 North, Range 67 West, 6th P.M.

Section 30: S½S½ Section 31: N½N½

Weld County, Colorado

Township 6 North, Range 68 West, 6th P.M.

Section 25: S½S½ Section 36: N½N½

Larimer County, Colorado, 620.966 acres, more or less *Wellbore Spacing Unit ("WSU") Nos. 1-2.*

These lands are hereinafter collectively referred to as the "Application Lands" and

depicted in Exhibit A, attached hereto.1

- 3. On April 27, 1998, the Commission adopted Rule 318A. which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The Application Lands are subject to Rule 318A.
- 4. Upon information and belief, Applicant designated two approximate 620.966-acre horizontal wellbore spacing units comprised of certain portions of the Application Lands, for the below-described wells, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Applicant notified all owners in the proposed wellbore spacing units pursuant to Rule 318A.e.(5). Applicant did not receive objections to the establishment of the proposed horizontal wellbore spacing units within the 30-day response period:
- a. Milkshake 31W-20-1N (API No. 05-123-46054) Niobrara Formation WSU #1;
- b. Milkshake 31W-20-2N Well (API No. 05-123-46055) Niobrara Formation WSU #2.

These wells are hereinafter collectively referred to as the "Subject Wells."

- 5. Acting pursuant to the relevant provisions of §34-60-116(6) & (7), C.R.S., and Rule 530., Applicant seeks an order pooling all interests, including, but not limited to, any nonconsenting interests, in WSU Nos. 1-2 established for the Application Lands, for the development and operation of the Niobrara Formation.
- 6. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells within WSU Nos. 1-2.
- 7. Further, Applicant requests that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Subject Wells, are made subject to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells.
- 8. The granting of this Application is in accord with the Oil and Gas Conservation Act, found at §§34-60-101, et seq., C.R.S., and the Commission rules.

¹ The Application Lands contain irregular lots. Accordingly, the acreage comprising the wellbore spacing units has been modified to reflect the presence of irregular quarter-quarter sections.

- 9. Applicant requests that relief granted under this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by said oral order.
- 10. The undersigned certifies that copies of this Application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in WSU Nos. 1-2 established for the Application Lands, for the development and operation of the Niobrara Formation, effective as of the earlier of the date of this Application, or the date that the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells within WSU Nos. 1-2.
- B. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Subject Wells, are made subject to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells.
- C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this _____ day of January, 2018.

Respectfully submitted,

EXTRACTION OIL & GAS, INC.

Applicant's Address: Extraction Oil & Gas, Inc. ATTN: Philip Zaranka 370 17th Street, Suite 5300 Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
) ss
CITY & COUNTY OF DENVER)

Philip Zaranka, Landman for Extraction Oil & Gas Inc., upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

EXTRACTION OIL & GAS INC.

Philip Zaranka

Motary Public

Subscribed and sworn to before me this Aday of January, 2018, by Philip Zaranka, Landman for Extraction Oil & Gas Inc.

Witness my hand and official seal.

My commission expires: 1/21/22

JESSE NICOLE SCHMIDT Notary Public State of Colorado Notary ID # 20144002537 My Commission Expires 01-21-2022

EXHIBIT A

Reference Map for Pooling Application

Township 6 North, Range 67 West, 6th P.M.

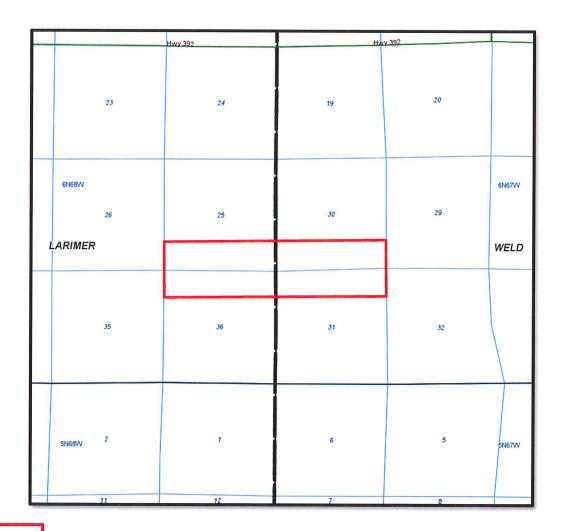
Section 30: \$\frac{1}{2}\\$\frac{1}{2}\\$\ Section 31: \$\frac{1}{2}\\$\ \frac{1}{2}\\$\ \frac{1}{2}\

Weld County, Colorado

Township 6 North, Range 68 West, 6th P.M.

Section 25: S½S½ Section 36: N½N½

Larimer County, Colorado, 620.966 acres, more or less *Wellbore Spacing Unit ("WSU") Nos. 1-2.*



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IN THE MATTER OF AN APPLICATION BY EXTRACTION OIL & GAS, INC. FOR AN ORDER ALL **INTERESTS** IN TWO **POOLING** DESIGNATED APPROXIMATE 620.966-ACRE HORIZONTAL WELLBORE SPACING UNITS FOR CERTAIN PORTIONS OF SECTIONS 30 AND 31, TOWNSHIP 6 NORTH, RANGE 67 WEST, 6TH P.M. AND CERTAIN PORTIONS OF SECTIONS 25 AND 36, TOWNSHIP 6 NORTH, RANGE 68 WEST. 6TH P.M., FOR **DEVELOPMENT/OPERATION** OF THE NIOBRARA FORMATION, WATTENBERG FIELD, LARIMER AND WELD COUNTIES, COLORADO

CAUSE NO. 407

DOCKET NO. 180300193

TYPE: POOLING

AFFIDAVIT OF MAILING

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

Grace Go-Hoveland, of lawful age, and being first duly sworn upon her oath, states and declares:

That she is a Legal Assistant at Beatty & Wozniak, P.C., attorneys for Extraction Oil & Gas, Inc., and on or before January 25, 2018, caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A attached hereto.

Grace Go-Hoveland

Lenda Davelin

Subscribed and sworn to before me this day of January, 2018.

Witness my hand and official seal.

AIDA LINDA BOWLIN Notary Public State of Colorado Notary ID 19984012218 My Commission Expires May 1, 2018 Notary Public

EXHIBIT A

INTERESTED PARTIES

The names and addresses of the interested parties (persons who own any interest in the mineral estate of the tracts to be pooled, except owners of overriding royalty interest) according to the information and belief of the Applicant are set forth in this Exhibit A.

Extraction Oil & Gas, Inc. 370 17th Street #5300 Denver, CO 80202

PDC Energy, Inc. 1775 Sherman Street, Suite 3000 Denver, CO 80203

Wolfhawk Energy Holdings, LLC PO Box 227, 290 Wilmot Road New Rochelle, NY 10804

Trailblazer Oil & Gas, Inc 789 Sherman St., Suite 600 Denver, CO 80203

Estate of Esther Riddell, Deceased 628 W. Laurel Fort Collins, CO 80521

Wolf Resources, LLC 621 17th Street, Suite 701 Denver, CO 80293

Anadarko Land Corp. 1201 Lake Robbins Dr. The Woodlands, TX 77380

State of Colorado 1127 Sherman St. Denver, CO 80203 Grizzly Petroleum Company, LLC 1801 Broadway, Ste 500 Denver, CO 80202

Kerr-McGee Oil & Gas Onshore, LP 1099 18th Street Denver, CO 80202

Pulsar Oil & Gas, Inc. 789 Sherman St., Suite 600 Denver, CO 80203

PDC Energy, Inc., carrying Allen C. Stout's Carried Working Interest 1775 Sherman Street, Suite 3000 Denver, CO 80203

NCR Acquisitions 1, LLC 1801 Broadway, Ste 500 Denver, CO 80202

Town of Windsor 301 Walnut St. Windsor, CO 80550

Anadarko E&P Onshore LLC 1201 Lake Robbins Dr. The Woodlands, TX 77380