BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION BY EXTRACTION OIL & GAS, INC. FOR AN ORDER **INTERESTS** FOUR POOLING ALL IN APPROXIMATE 321.5415-ACRE DESIGNATED HORIZONTAL WELLBORE SPACING UNITS FOR DOCKET NO. CERTAIN PORTIONS OF SECTION 3, TOWNSHIP 4 NORTH, RANGE 68 WEST, 6TH P.M., FOR THE TYPE: POOLING DEVELOPMENT/OPERATION OF THE CODELL AND NIOBRARA FORMATIONS, WATTENBERG FIELD, WELD COUNTY, COLORADO

CAUSE NO. 407

APPLICATION

Extraction Oil & Gas. Inc., Operator No. 10459 ("Extraction" or "Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order pooling all interests in four approximate 321.5415-acre horizontal wellbore spacing units established for certain portions of Section 3, Township 4 North, Range 68 West, 6th P.M., for the development and operation of the Codell and Niobrara Formations. In support of its Application, Applicant states and alleges as follows:

- Applicant is a corporation duly authorized to conduct business in 1. the State of Colorado and has registered as an operator with the Commission.
 - 2. Applicant is an Owner in the below-listed lands:

Township 4 North, Range 68 West, 6th P.M. S½N½, N½S½ Section 3:

Wellbore Spacing Unit ("WSU") Nos. 1-4 Weld County, Colorado, 321.5415 acres, more or less.

These lands are hereinafter collectively referred to as the "Application Lands" and depicted in Exhibit A, attached hereto.¹

On April 27, 1998, the Commission adopted Rule 318A. which, 3. among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005. Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was

¹ The Application Lands contain irregular lots. Accordingly, the acreage comprising the wellbore spacing units has been modified to reflect the presence of irregular quarter-quarter sections.

again amended to, among other things, address drilling of horizontal wells. The Application Lands are subject to Rule 318A.

- 4. Upon information and belief, Applicant designated four approximate 321.5415-acre horizontal wellbore spacing units comprised of certain portions of the Application Lands, for the below-described wells, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations. Applicant notified all owners in the proposed wellbore spacing units pursuant to Rule 318A.e.(5). Applicant did not receive objections to the establishment of the proposed horizontal wellbore spacing units within the 30-day response period:
 - a. Jesser 3E-10-7N Well (API No. 05-123-45662) Niobrara Formation WSU #1;
 - b. Jesser 3E-10-8N Well (API No. 05-123-45673) Niobrara Formation WSU #2;
 - c. Jesser 3E-10-9CWell (API No. 05-123-45659) Codell Formation WSU #3;
 - d. Jesser 3E-10-10NWell (API No. 05-123-45665) Niobrara Formation WSU #4.

These wells are hereinafter collectively referred to as the "Subject Wells."

- 5. Acting pursuant to the relevant provisions of §34-60-116(6) & (7), C.R.S., and Rule 530., Applicant seeks an order pooling all interests, including, but not limited to, any nonconsenting interests, in WSU Nos. 1-4 established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.
- 6. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells within WSU Nos. 1-4.
- 7. Further, Applicant requests that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Subject Wells, are made subject to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells.
- 8. The granting of this Application is in accord with the Oil and Gas Conservation Act, found at §§34-60-101, et seq., C.R.S., and the Commission rules.
- 9. Applicant requests that relief granted under this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by said oral order.
- 10. The undersigned certifies that copies of this Application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in WSU Nos. 1-4 established for the Application Lands, for the development and operation of the Codell and Niobrara Formations, effective as of the earlier of the date of this Application, or the date that the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells within WSU Nos. 1-4.
- B. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Subject Wells, are made subject to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells.
- C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this _____ day of January, 2018.

Respectfully submitted,

EXTRACTION OIL & GAS, INC.

Applicant's Address: Extraction Oil & Gas, Inc. ATTN: Jason Rayburn 370 17th Street, Suite 5300 Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
CITY & COUNTY OF DENVER) ss.)
	r Extraction Oil & Gas Inc., upon oath deposes Application and that the statements contained age, information and belief.
	EXTRACTION OIL & GAS INC.
•	Jason Rayburn /
Subscribed and sworn to before Rayburn, Staff Landman for Extraction O	me this location day of January, 2018, by Jason il & Gas Inc.
Witness my hand and official seal.	
My commission expires:	Notary Public

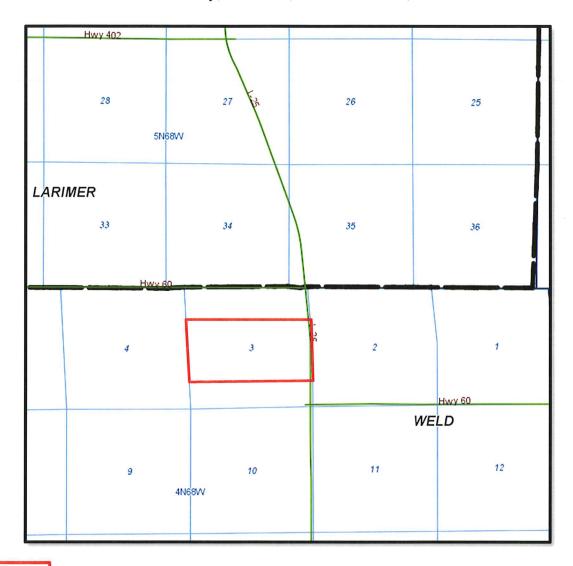
Alex Andrya Ross Notary Public of Colorado Commission # 20144025566 Commission Expires 06/27/2018

EXHIBIT A

Reference Map for Pooling Application

Township 4 North, Range 68 West, 6th P.M. Section 3: S½N½, N½S½

Wellbore Spacing Unit ("WSU") Nos. 1-4
Weld County, Colorado, 321.5415 acres, more or less.





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IN THE MATTER OF AN APPLICATION BY EXTRACTION OIL & GAS, INC. FOR AN ORDER POOLING ALL INTERESTS IN FOUR APPROXIMATE 321.5415-ACRE DESIGNATED HORIZONTAL WELLBORE SPACING UNITS FOR CERTAIN PORTIONS OF SECTION 3, TOWNSHIP 4 NORTH, RANGE 68 WEST, 6TH P.M., FOR THE DEVELOPMENT/OPERATION OF THE CODELL AND NIOBRARA FORMATIONS, WATTENBERG FIELD, WELD COUNTY, COLORADO

CAUSE NO. 407

DOCKET NO. 180300167

TYPE: POOLING

AFFIDAVIT OF MAILING

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Grace Go-Hoveland, of lawful age, and being first duly sworn upon her oath, states and declares:

That she is a Legal Assistant at Beatty & Wozniak, P.C., attorneys for Extraction Oil & Gas, Inc., and on or before January _____, 2018, caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A attached hereto. Application was resent to all parties on January 31, 2018.

Grace Go-Hoveland

Subscribed and sworn to before me this _

day of February, 2018.

Witness my hand and official seal.

Notary Public

AIDA LINDA BOWLIN Notary Public State of Colorado Notary ID 19984012218 My Commission Expires May 1, 2018

EXHIBIT A

INTERESTED PARTIES

The names and addresses of the interested parties (persons who own any interest in the mineral estate of the tracts to be pooled, except owners of overriding royalty interest) according to the information and belief of the Applicant are set forth in this Exhibit A.

GREGG FAMILY TRUST DATED MARCH 10, 1992 18602 E. AVENIDA DEL RAY RIO VERDE, AZ85263-8118

ANADARKO E&P ONSHORE LLC 1099 18TH STREET, STE 1800 DENVER, CO80202

SACOOR, LLC 1801 CALIFORNIA ST., SUITE 2600 DENVER, CO80202

PULLIAM NON-EXEMPT FAMILY TRUST U/A 1-23-87 4977 HOMESTEAD ST LITTLETON, CO80123

STRATEGIC ENERGY INCOME FUND III LP ATTN: KEVIN SULLEY, US ENERGY 1521 N COOPER STREET, SUITE 700 ARLINGTON, TX76011

MAGNOLIA, L.L.C. PO BOX 51555 MIDLAND, TX79710

KERR-MCGEE OIL & GAS ONSHORE LP 1099 18TH STREET, SUITE 1800 DENVER, CO80202 EXTRACTION OIL & GAS, INC. 370 17TH ST., SUITE 5300 DENVER, CO 80202

MARK & DIANA GREGG, AS JT WITH ROS 811 N. 7TH STREET RED OAK, IA51566

PAWNEE BUTTE ROYALTIES, LLC P. O. BOX 4631 ENGLEWOOD, CO80155

ESTATE OF EDWARD F. DUNKLEE, DEC'D 6550 W 46TH AVE WHEAT RIDGE, CO80033

DUNKLEE COMPANY, LP NO 10 JUNIPER LANE DOVER, MA02030

STRATEGIC ENERGY INCOME FUND IV LP ATTN: KEVIN SULLEY, US ENERGY 1521 N COOPER STREET, SUITE 700 ARLINGTON, TX76011

DORCAS MARY VAUGHAN & DURKEE MCTERNAN 2609 RIGEL DRIVE COLORADO SPRINGS, CO80906

LINCOLN ENERGY LLC P. O. BOX 6975 DENVER, CO80203