

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE AMENDED)	Cause No. 535
APPLICATION OF WHITING OIL AND GAS)	
CORPORATION FOR AN ORDER)	Docket No. 170600331
ESTABLISHING ONE 1280-ACRE DRILLING)	
AND SPACING UNIT AND ESTABLISHING)	Type: SPACING AND
WELL LOCATION RULES APPLICABLE TO)	INCREASED DENSITY
THE DRILLING AND PRODUCING OF WELLS)	
FROM THE CARLILE, FORT HAYES , CODELL)	
AND NIOBRARA FORMATIONS COVERING)	
CERTAIN LANDS IN TOWNSHIP 11 NORTH,)	
RANGE 58 WEST, 6TH P.M., WELD COUNTY,)	
COLORADO.)	

AMENDED APPLICATION

Whiting Oil and Gas Corporation (“Applicant”), Operator No. 96155, by and through its attorneys, Welborn Sullivan Meck & Tooley, P.C., respectfully submits this Amended Application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission”) for an order establishing one (1) approximate 1,280-acre drilling and spacing unit and establishing well location rules applicable to the drilling of wells and producing of oil, gas and associated hydrocarbons from the **Carlile, Fort Hayes**, Codell and Niobrara Formations covering certain lands in Weld County, Colorado. In support of its Application, Applicant states as follows:

1. Applicant owns leasehold interests in the following lands (“Application Lands”):

Township 11 North, Range 58 West, 6th P.M.
Section 28: All
Section 33: All

A reference map of the Application Lands is attached hereto.

2. Rule 318.a. provides that a well drilled in excess of 2,500 feet in depth shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing. The Application Lands are subject to this rule for the **Carlile, Fort Hayes**, Codell or Niobrara Formations.

3. The Niobrara Formation in the area of the Application Lands is defined as the stratigraphic equivalent of the interval between 5,777 feet (top of the Niobrara) and 6,101 feet (base of the Niobrara) as found in the Walker #3 Well located in Section 31, Township 10 North, Range 58 West, 6th P.M., Weld County, Colorado. The Niobrara Formation is a common source of supply under the Application Lands.

4. The Codell Formation in the area of the Application Lands is defined as the stratigraphic equivalent of the interval between 6,101 feet (top of Codell) and 6,115 feet (base of Codell) as found in the Walker #3 Well located in Section 31, Township 10 North, Range 58 West, 6th P.M., Weld County, Colorado. The Codell Formation is a common source of supply under the Application Lands.

5. Applicant has drilled, tested and completed wells in the Codell and Niobrara Formations on lands in close proximity to the Application Lands.

6. To promote efficient drainage of the **Carlile, Fort Hayes**, Codell and Niobrara Formations within the Application Lands and to avoid waste, the Commission should establish one (1) approximate 1280-acre drilling and spacing unit covering the Application Lands described below for production of oil, gas and associated hydrocarbons from the **Carlile, Fort Hayes**, Codell and Niobrara Formations:

Township 11 North, Range 58 West, 6th P.M.

Section 28: All

Section 33: All

7. Applicant is requesting to drill and complete one (1) horizontal well in the approximate 1280-acre drilling and spacing unit described above, with the option to drill and complete up to a total of thirty-two (32) horizontal wells in the unit for production of oil, gas and associated hydrocarbons from the **Carlile, Fort Hayes**, Codell and Niobrara Formations in the Application Lands with the surface location to be located at a legal location in the above described drilling and spacing unit or on adjacent lands. Applicant further requests that the treated interval of each wellbore be no closer than 100 feet from the treated interval of any other wellbore producing from the **Carlile, Fort Hayes**, Codell and/or Niobrara formations, and no closer than 100 feet from a unit boundary unless such boundary abuts or corners lands for which the Commission has not at the time of the drilling permit application granted the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary. If the Commission has not at the time of the drilling permit application granted to the owners of the adjacent or cornering lands the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary, then the treated interval of the wellbore shall be located no closer than 300 feet from the unit boundary, without exception being granted by the Director.

8. Applicant requests authority to drill only those wells necessary to determine the well density which allows the most efficient drainage of the **Carlile, Fort Hayes**, Codell and Niobrara Formations, prevents waste, does not adversely affect correlative rights, and assures the greatest ultimate recovery of oil, gas and associated hydrocarbon substances from the **Carlile, Fort Hayes**, Codell and Niobrara Formations. The proposed drilling and spacing unit is not smaller than the maximum area that can be economically and efficiently drained by the authorized wells in such drilling and spacing unit. Applicant further maintains that wells drilled in the above-proposed drilling and spacing unit will have no adverse effect on correlative rights of adjacent owners.

9. Applicant further requests that the wells are drilled from no more than four (4) well pads within the unit.

10. The names and addresses of the interested parties according to the information and belief of the Applicant are set forth in Exhibit A attached hereto and made a part hereof, and the undersigned certifies that copies of this Amended Application shall be served on each interested party within seven days after filing of the application as required by Rules 503.e, 507.b.1, and 507.b.5.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that, upon such hearing, this Commission enter its order consistent with Applicant's proposals as set forth above.

Dated this 5th day of May, 2017.

Respectfully submitted,

WELBORN SULLIVAN MECK & TOOLEY, P.C.

By: _____

Joseph C. Pierzchala
Sarah Sorum
Welborn Sullivan Meck & Tooley, P.C.
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Applicant's Address:

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290-2300

Attn: Scott McDaniel, Regional Land Manager
Phone: 303-390-4261

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Scott McDaniel, Regional Land Manager with Whiting Oil and Gas Corporation, upon oath deposes and says that he has read the foregoing **Amended** Application and that the statements contained therein are true to the best of his knowledge, information and belief.

WHITING OIL AND GAS CORPORATION

Scott McDaniel, Regional Land Manager

Subscribed and sworn to before me this _____ day of May, 2017 by Scott McDaniel, Regional Land Manager for Whiting Oil and Gas Corporation.

Witness my hand and official seal.

Notary Public
My Commission Expires:_____

EXHIBIT A

INTERESTED PARTIES

Weld County Department of Planning Services

Troy Swain
1555 North 17th Avenue
Greeley, CO 80631

Colorado Department of Public Health and Environment

Kent Kuster
4300 Cherry Creek Drive South
Denver, CO 80246-1500

Colorado Parks and Wildlife

Brandon Marette
Northeast Region Office
6060 Broadway
Denver, CO 80216

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EXHIBIT A CONTINUED ON NEXT PAGE

EXHIBIT A

INTERESTED PARTIES

Belle Klinginsmith
Dorace Dena Smith
Bar Y Bar Ranch, Inc.
Harms Ranch, LLC
PEC Minerals LP
Dennis A. Younglund
Della R. Jenson
Alice M. Thomson
The Skeeters Company, a partnership
J.N. Martin, H.M. Martin, L.F. Martin and
Mary Martin McKinney
Hydrocarbon Holdings, Ltd.
NOSA Investments, LLC
AEI Holdings, LLC
Regional Marketing Group, LLC
Kirk Duane Kirkegaard Profit Sharing
Plan
Michael E. Manoloff and Mary F.
Manoloff
Futura, LLC
Gerald Casteel and Gloria Casteel
C & C Huang Family Limited
Partnership
Grant Avery

William P. Townley Living Trust Dated
the 8th of December, 2009
Liang Rong Hsu
Sam McCorkle
Dave M. Thomas
Jack I. Christiansen
Fredna Barton Mahaffey
Betty Barton Thomas
Byron Layton
L. A. Martin
D.W. Crawford
Christopher E. Chapman
Midhill, a partnership, Trustee fbo Susan
E. Heiss IRA
Louis A. Oswald, III, Trustee of the
Oswald Family Trust dated April 27,
1998
Pumpkin Buttes LLC
Jonathan S. Roderick, Trustee of the
Jonathan S. Roderick Living Trust dated
February 8, 2007
Alma L. Tisher and Kelly B. Tisher
Principle Energy, LLC
Duane Len Jenson
NorthStar Energy Company, LLC

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WELD COUNTY, COLORADO.)	

AFFIDAVIT OF MAILING

STATE OF COLORADO §
 §
CITY AND COUNTY OF DENVER §

I, Joseph C. Pierzchala, of lawful age, and being first duly sworn upon my oath, state and declare:

That I am the attorney for Whiting Oil and Gas Corporation and that on or before May __, 2017, I caused a copy of the attached **Amended** Application to be deposited in the United States mail, postage prepaid, addressed to the parties listed on Exhibit A to the Application.

Joseph C. Pierzchala

Subscribed and sworn to before me May ____, 2017.

Witness my hand and official seal.

Notary Public
My commission expires: _____