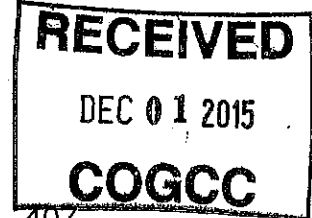


BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



IN THE MATTER OF THE **SECOND AMENDED** )  
APPLICATION OF EDGE ENERGY LLC FOR )  
AN ORDER ESTABLISHING A 640-ACRE )  
DRILLING AND SPACING UNIT AND )  
ESTABLISHING WELL LOCATION RULES )  
APPLICABLE TO THE DRILLING AND )  
PRODUCING OF WELLS FROM THE CODELL )  
AND NIOBRARA FORMATIONS COVERING )  
LANDS IN SECTION 7, TOWNSHIP 4 NORTH, )  
RANGE 62 WEST, 6TH P.M., WATTENBERG )  
FIELD, WELD COUNTY, COLORADO. )

Cause No. 407

Docket No. 160100059

Type: SPACING

**SECOND AMENDED APPLICATION**

Edge Energy LLC, Operator No. 10518 ("Applicant" or "Edge"), by and through its attorneys, Welborn Sullivan Meck & Tooley, P.C., respectfully submits this **Second Amended** Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order establishing an approximate 640-acre drilling and spacing unit covering all of Section 7, Township 4 North, Range 62 West, 6th P.M., Weld County, Colorado, applicable to the drilling of wells and producing of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations and allowing for up to **fifteen (15)** wells within the unit. In support of its **Second Amended** Application, Applicant states as follows:

1. Applicant owns leasehold interests in the following lands ("Application Lands"):

Township 4 North, Range 62 West, 6th P.M.  
Section 7: ALL

A reference map of the Application Lands is attached hereto.

2. Rule 318.a. provides that a well drilled in excess of 2,500 feet in depth shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing.

3. On April 27, 1998, the Commission adopted Rule 318A, which among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended to, among other things, address drilling of horizontal wells and allows an operator to establish a wellbore spacing unit with the boundaries

determined by the location of the treated interval of the wellbore to governmental quarter-quarter sections within 460 feet of the wellbore.

4. The Application Lands are located within the area governed by the Greater Wattenberg Area Special Well Location Rule, Rule 318A of the Commission rules. The Application lands are presently unspaced with respect to the Codell and Niobrara Formations, which are a common source of supply underlying said lands.

5. To promote efficient drainage of the Codell and Niobrara Formations within the Application Lands and to avoid waste, the Commission should establish an approximate 640-acre drilling and spacing unit covering Section 7, Township 4 North, Range 62 West, 6th P.M. and allow for up to a total of **fifteen (15)** wells to efficiently and economically recover oil, gas and associated hydrocarbons from the Niobrara and Codell Formations with the treated interval of the wellbore to be located no closer than 600 feet from the boundary of the drilling and spacing unit and no closer than **600** feet between the treated interval of another wellbore within the unit.

6. Applicant requests the surface location for each proposed horizontal well to be located at a legal location in the above-described drilling and spacing unit or on adjacent lands.

7. Applicant requests authority to drill only those wells necessary to determine the well density which allows the most efficient drainage of the Codell and Niobrara Formations, prevents waste, does not adversely affect correlative rights, and assures the greatest ultimate recovery of oil, gas and associated hydrocarbon substances from the Codell and Niobrara Formations. The drilling and spacing unit is not smaller than the maximum area that can be economically and efficiently drained by the proposed wells in such drilling and spacing unit. Applicant further maintains that wells drilled in the drilling and spacing unit will have no adverse effect on correlative rights of adjacent owners.

8. The names and addresses of the interested parties according to the information and belief of the Applicant are set forth in Exhibit A attached hereto and made a part hereof, and the undersigned certifies that copies of the original **Second Amended** Application shall be served on each interested party as required by Rule 507.b.1.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that, upon such hearing, this Commission enter its order consistent with Applicant's proposals as set forth above.

Dated this 1<sup>st</sup> day of December, 2015

Respectfully submitted,

WELBORN SULLIVAN MECK & TOOLEY, P.C.

By: 

Joseph C. Pierzchala  
Chelsey J. Russell  
Welborn Sullivan Meck & Tooley, P.C.  
Attorneys for Applicant  
1125 - 17th Street, Suite 2200  
Denver, CO 80202  
303-830-2500

Applicant's Address:

800 18th Street, Suite 300  
Denver, CO 80202

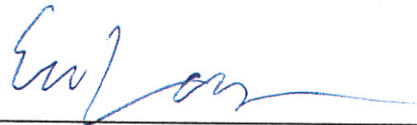
Attn: Erik Larsen  
Phone: 720-599-3650

VERIFICATION

STATE OF COLORADO                    )  
  ) ss.  
CITY & COUNTY OF DENVER         )

Erik Larsen, Landman with Edge Energy LLC, upon oath deposes and says that he has read the foregoing **Second Amended** Application and that the statements contained therein are true to the best of his knowledge, information and belief.

EDGE ENERGY LLC



\_\_\_\_\_  
Erik Larsen, Landman

Subscribed and sworn to before me this 1<sup>st</sup> day of December, 2015, by Erik Larsen, Landman for Edge Energy LLC.

Witness my hand and official seal.



\_\_\_\_\_  
Notary Public  
My Commission Expires: August 17, 2018

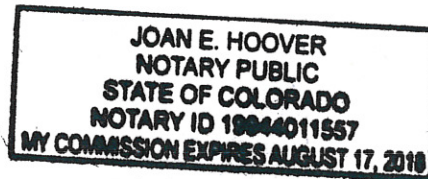


EXHIBIT A

INTERESTED PARTIES

Tom Schreiner  
Energy Liaison  
Colorado Parks and Wildlife  
Northeast Regional Office  
6060 Broadway  
Denver, CO 80216

Kent Kuster  
Colorado Department of Public Health & Environment  
4300 Cherry Creek Drive South  
Denver, CO 80246-1530

Mr. David Bauer  
Weld County  
1111 H Street  
Greeley, CO 80632

The TH Ranch, LLC  
34555 County Road 50  
Kersey, CO 80644

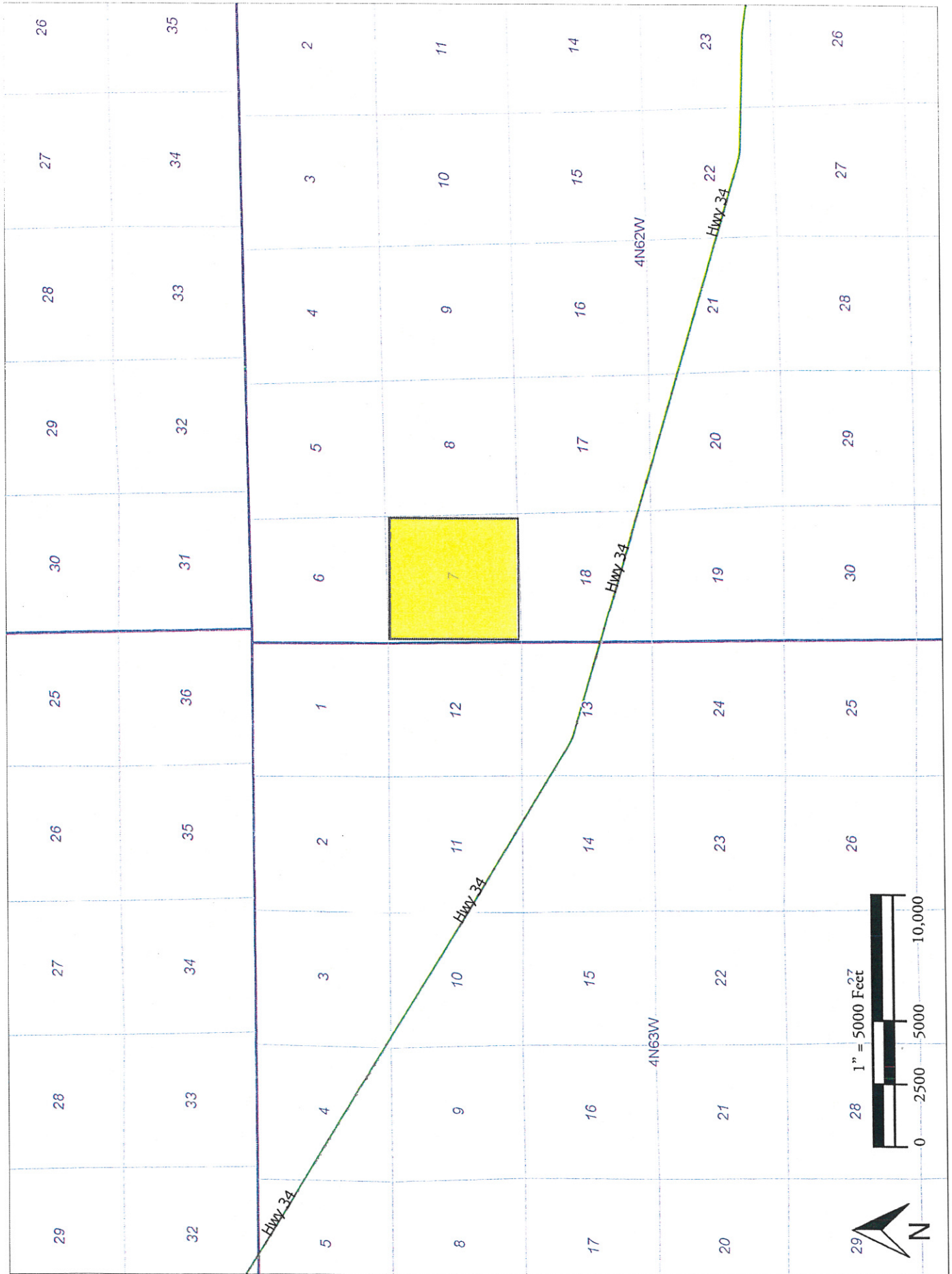
Anschutz Exploration Corp.  
555 17th St #2400  
Denver, CO 80202

Bonanza Creek Operating  
Company, LLC  
410 17th Street, Ste. 1400  
Denver, CO 80202

Bill Barrett Corp.  
1099 18th St., STE 2300  
Denver, CO 80202

Anadarko Land Corp.  
1201 Lake Robbins Drive  
The Woodlands, TX 77380

# Application Lands



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AFFIDAVIT OF MAILING

STATE OF COLORADO §  
§  
CITY AND COUNTY OF DENVER §

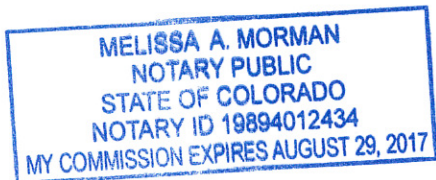
I, Chelsey J. Russell, of lawful age, and being first duly sworn upon my oath, state and declare:

That I am the attorney for Edge Energy LLC and that on or before December 1, 2015, I caused a copy of the attached **Second Amended** Application to be deposited in the United States mail, postage prepaid, addressed to the parties on the Exhibit A to the **Second Amended** Application.

Chelsey J. Russell  
Chelsey J. Russell

Subscribed and sworn to before me December 1, 2015

Witness my hand and official seal.



Melissa A. Morman  
Notary Public  
My commission expires: 8/29/2017