

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF  
NOBLE ENERGY, INC., FOR AN ORDER TO  
MODIFY ORDER NO. 535-197, TO  
ESTABLISH AN APPROXIMATE 320-ACRE  
DRILLING AND SPACING UNIT WITH WELL  
LOCATION RULES FOR THE CODELL  
FORMATION IN SECTION 29, TOWNSHIP 9  
NORTH, RANGE 58 WEST, 6<sup>TH</sup> P.M.,  
UNNAMED FIELD, WELD COUNTY,  
COLORADO

CAUSE NO. 535  
DOCKET NO.  
TYPE: SPACING

**APPLICATION**

COMES NOW Noble Energy, Inc. (Operator No. 100322) ("Applicant"), by and through its attorneys, Burleson LLP, respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to modify Order No. 535-197, to 1) establish an approximate 320-acre drilling and spacing unit for the Codell Formation, 2) allow to the four (4) horizontal wells authorized by Order No. 535-197 to be drilled to the Codell or Niobrara Formation, and 3) allow for 300-foot setbacks from the unit boundaries for the wells authorized by Order No. 535-197, in order to efficiently and economically recover the oil, gas and associated hydrocarbons within said 320-acre drilling and spacing unit from the Codell and Niobrara Formations underlying the below-described lands. In support of its Application, Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.

2. Applicant owns leasehold interests or holds the right to operate on the following lands (hereafter "Application Lands"):

Township 9 North, Range 58 West, 6<sup>th</sup> P.M.  
Section 29: W½

320 acres, more or less, Weld County, Colorado.

A reference map of the Application Lands is attached hereto.

3. Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located

not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The Application Lands are subject to Rule 318.a. for the Codell Formation.

4. On February 22, 2011, the Commission entered Order No. 535-3, which among other things, approves the request for an order to establish 160 approximate 640-acre drilling and spacing units, including Section 21 of the Application Lands, for the development of the Niobrara Formation. Order No. 535-3 has since been vacated as it applies to the Application Lands.

5. On August 20, 2012, the Commission entered Order No. 535-197, which among other things, approves the request for an order to establish an approximate 320-acre drilling and spacing unit comprising the Application Lands, for the development of the Niobrara Formation.

6. The Commission records reflect that there is one well currently producing from the Niobrara Formation in the Application Lands, which is the Timbro LD29-78HN (API No. 05-123-36267).

7. To promote efficient drainage within the Codell and Niobrara Formations of the Application Lands, to protect correlative rights and to avoid waste, the Commission should modify Order No. 535-197, to 1) establish an approximate 320-acre drilling and spacing unit for the Codell Formation, 2) allow to the four (4) horizontal wells authorized by Order No. 535-197 to be drilled to the Codell or Niobrara Formation, and 3) allow for 300-foot setbacks from the unit boundaries for the wells authorized by Order No. 535-197, for portions of Section 29, Township 9 North, Range 58 West, 6<sup>th</sup> P.M. for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations.

8. That the above-proposed drilling and spacing unit will allow efficient drainage of the Codell and Niobrara Formations; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. The unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed well in the unit.

9. That the Applicant is requesting to modify Order No. 535-197, to 1) establish an approximate 320-acre drilling and spacing unit for the Codell Formation, 2) allow to the four (4) horizontal wells authorized by Order No. 535-197 to be drilled to the Codell or Niobrara Formation, and 3) allow for 300-foot setbacks from the unit boundaries for the wells authorized by Order No. 535-197, for portions of Section 29, Township 9 North, Range 58 West, 6<sup>th</sup> P.M., and that there will be no adverse effect on correlative rights of adjacent owners.

10. The Applicant maintains that there will be no more than four (4) new well pads in the unit, unless an exception is granted by the Director.

11. The treated interval of each horizontal well authorized by Order No. 535-197 shall be no closer than 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) and all horizontal wells shall be no closer than 150 feet from the treated interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director.

12. The undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing this Commission enter its order modifying Order No. 535-197 to:

A. Establish an approximate 320-acre drilling and spacing unit comprising the Application Lands, for the Codell Formation.

B. Allow the four (4) horizontal wells authorized by Order No. 535-197 to be drilled to the Codell or Niobrara Formation.

C. Providing that the treated interval any horizontal well authorized by Order No. 535-197 shall be no closer than 300 feet from the boundaries of the unit and not less than 150 feet from the treated interval of another well within the unit, and authorizing up to four (4) new well pads in the unit, unless an exception is granted by the Director.

D. Finding that an approximate 320-acre drilling and spacing unit for the development of the Codell Formation on the Application Lands will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Codell Formation in Section 29, Township 9 North, Range 58 West, 6<sup>th</sup> P.M.

E. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in January 2016, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

DATED November 20, 2015.

Respectfully submitted:

**NOBLE ENERGY, INC.**

By: \_\_\_\_\_

  
Jamie L. Jost  
Zachary P. Sears  
Burleson LLP  
Attorneys for Applicant  
1700 Lincoln Street, Suite 1300  
Denver, Colorado 80203  
(303) 801-3200

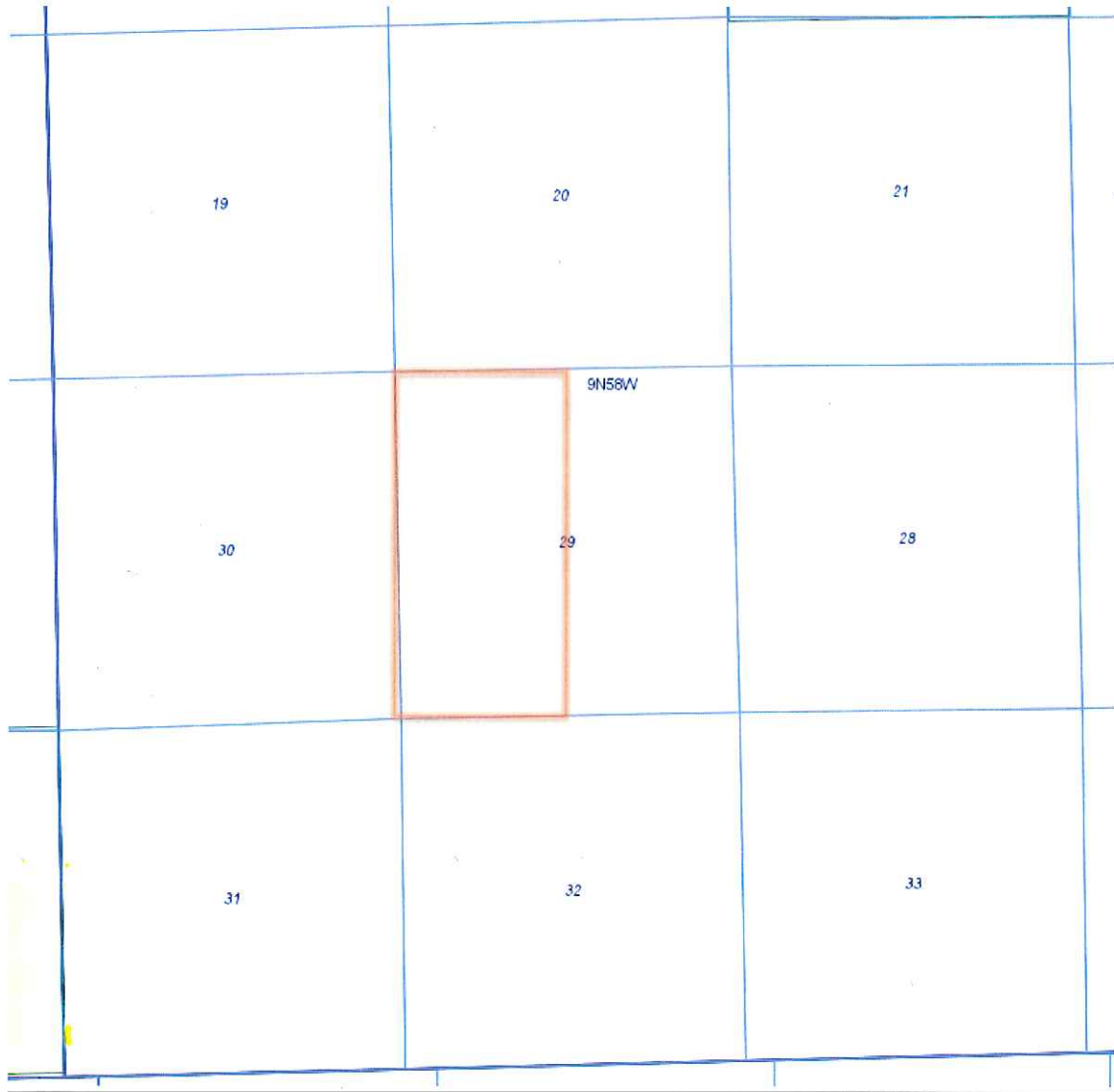
Applicant's Address:  
Noble Energy, Inc.  
ATTN: Carol Myers  
1625 Broadway, Suite 2200  
Denver, CO 80202





Reference Map  
Noble Energy, Inc.

Section 29, Township 9 North, Range 58 West, 6<sup>th</sup> P.M.



\* There are no federally owned minerals within the Application Lands

**Exhibit A**  
**SP – T9N-R58W Sec. 29: W½**

Noble Energy WyCo, LLC  
1625 Broadway, Suite 2200  
Denver, CO 80202

Carrizo (Niobrara), LLC  
500 Dallas Street, Suite 2300  
Houston, TX 77002

Timbro Ranch & Cattle Co., LLC  
P.O. Box 367  
Springfield, NE 68059

Lincoln Energy LLC  
978 S. Corona St, Suite 610  
Denver, CO 80209

Centennial Mineral Holdings, LLC  
5950 Cedar Springs Rd., Suite 200  
Dallas, TX 752335

Teri Root  
13200 La Salle Rd.  
Desert Hot Springs, CA 92240

Guard Exploration LP  
P.O. Box 1187  
Enid, OK 73702

Anita Brauer  
1088 Sarah Avenue  
Chico, CA 95926

Lisa Scott  
19222 W. Denton St.  
Litchfield Park, AZ 85340

Roe Ann Wallin  
226 East Warren Street  
Thermopolis, WY 82443

Mona Jean Archer  
5956 Newcombe Court  
Arvada, CO 80004

Carol Shepherd  
1975 28<sup>th</sup> Avenue, #16  
Greeley, CO 80634

Lila Lee Jennings  
Revocable Inter Vivo Trust  
Lila Lee Jennings, Trustee  
1001 2600<sup>th</sup> Rd.  
Jennings, KS 67643

Norma S. Sullivan, Trustee of  
Norma S. Sullivan Trust  
UDT 4/30/92  
c/o Stephen Carey  
2405 Mountain View Drive  
Escondido, CA 92027

Jill Ann & Steve Farver  
4807 Langdale Ct.  
Fort Collins, CO 80526

Jennifer K. Sator  
14066 Greenway  
Sterling, CO 80751-9052

Eastern Colorado Royalties Company  
201 Race Street  
Denver, CO 80206

St. John's Church in the Wilderness  
1350 Washington Street  
Denver, CO 80203

Grayrock Minerals LLC  
5950 Cedar Springs Road, Suite 200  
Dallas, TX 75235

Armstrong Minerals LLC  
5019 N. Central Expressway, Suite B  
Dallas, TX 785205



Ward Petroleum  
P.O. Box 1187  
Enid, OK 73702-1187

Snedegar Revocable Living Trust  
31151 Ceanothus Drive  
Laguna Beach, CA 92651

Crown Energy Drilling and Production  
Fund 2001-1, L.P.  
1117 NW 24<sup>th</sup> Street  
Oklahoma City, OK 73106

Jay L. & Susan G. Kackley  
Trustees of Jay L. &  
Susan G. Kackley Revocable  
Living Trust dated 6/3/05  
3713 Creek Bend Road  
Edmond, OK 73003

James C. Karo Associates  
1750 Lafayette Street  
Denver, CO 80218

Incline Niobrara Partners LP  
5019 N. Central Expressway, Suite B  
Dallas, TX 75205

Canyon Oil & Gas, Inc.  
1117 NW 24<sup>th</sup> Street  
Oklahoma City, OK 73106

James B. & Nancy L. McNay  
208 Delmar Street  
Sterling, CO 80751-4054

John Larsen  
9930 Richeon Avenue  
Downey, CA 90240

Debra Dee Dowling Canino  
577 Lafayette Street  
Denver, CO 80218

Comanche, LLC  
2551 W. 26<sup>th</sup> Avenue  
Denver, CO 80211

Odyssey Royalties, LLC  
8261 S. Monaco Court  
Englewood, CO 80112

Prime Meridian Oil & Gas LLC  
1776 S. Jackson Street, Suite 1000  
Denver, CO 80210

Walter A. Raymond  
3475 South Quay Street  
Lakewood, CO 80227

Atomic Capital Minerals, LLC  
27777 Allan Parkway, #1185  
Houston, TX 77019

Bryce G. Wilson  
1037 S. Craftsbury Road  
Craftsbury, VT 05826

Karen Cavalier  
6704 Balsam Road  
Arvada, CO 80004

Rearden Minerals LLC  
5914 Courtyard Drive #200  
Austin, TX 78730

Pivotal DJ Basin, LP  
300 Crescent Court, Suite 200  
Dallas, TX 75201

Kevin M. Dowling  
13927 Cantrelle Manor Lane  
Cypress, TX 77429

Ross E. Dowling  
5700 Sunny Vista Drive  
Austin, TX 78749

Denver Mineral & Royalty  
Company, LLC  
8450 E. Crescent Parkway,  
Suite 400  
Greenwood Village, CO 80111

Rodeo Mineral Partners, LLC  
P.O. Box 4631  
Englewood, CO 80155

Kent Kuster  
Colorado Department of  
Public Health and Environment  
4300 Cherry Creek Drive South  
Denver, CO 80246-1530

Tom Schreiner  
Energy Liaison  
Colorado Parks and Wildlife  
Northeast Regional Office  
6060 Broadway  
Denver, CO 80216

Troy Swain  
Weld County  
Department of Planning Services  
1555 North 17<sup>th</sup> Avenue  
Greeley, CO 80631

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF NOBLE ENERGY, INC., FOR AN ORDER TO MODIFY ORDER NO. 535-197, TO ESTABLISH AN APPROXIMATE 320-ACRE DRILLING AND SPACING UNIT WITH WELL LOCATION RULES FOR THE CODELL FORMATION IN SECTION 29, TOWNSHIP 9 NORTH, RANGE 58 WEST, 6<sup>TH</sup> P.M., UNNAMED FIELD, WELD COUNTY, COLORADO

CAUSE NO. 535

DOCKET NO.

TYPE: SPACING

**APPLICATION**

COMES NOW Noble Energy, Inc. (Operator No. 100322) ("Applicant"), by and through its attorneys, Burleson LLP, respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to modify Order No. 535-197, to 1) establish an approximate 320-acre drilling and spacing unit for the Codell Formation, 2) allow to the four (4) horizontal wells authorized by Order No. 535-197 to be drilled to the Codell or Niobrara Formation, and 3) allow for 300-foot setbacks from the unit boundaries for the wells authorized by Order No. 535-197, in order to efficiently and economically recover the oil, gas and associated hydrocarbons within said 320-acre drilling and spacing unit from the Codell and Niobrara Formations underlying the below-described lands. In support of its Application, Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.

2. Applicant owns leasehold interests or holds the right to operate on the following lands (hereafter "Application Lands"):

Township 9 North, Range 58 West, 6<sup>th</sup> P.M.  
Section 29: W $\frac{1}{2}$

320 acres, more or less, Weld County, Colorado.

A reference map of the Application Lands is attached hereto.

3. Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located

not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The Application Lands are subject to Rule 318.a. for the Codell Formation.

4. On February 22, 2011, the Commission entered Order No. 535-3, which among other things, approves the request for an order to establish 160 approximate 640-acre drilling and spacing units, including Section 21 of the Application Lands, for the development of the Niobrara Formation. Order No. 535-3 has since been vacated as it applies to the Application Lands.

5. On August 20, 2012, the Commission entered Order No. 535-197, which among other things, approves the request for an order to establish an approximate 320-acre drilling and spacing unit comprising the Application Lands, for the development of the Niobrara Formation.

6. The Commission records reflect that there is one well currently producing from the Niobrara Formation in the Application Lands, which is the Timbro LD29-78HN (API No. 05-123-36267).

7. To promote efficient drainage within the Codell and Niobrara Formations of the Application Lands, to protect correlative rights and to avoid waste, the Commission should modify Order No. 535-197, to 1) establish an approximate 320-acre drilling and spacing unit for the Codell Formation, 2) allow to the four (4) horizontal wells authorized by Order No. 535-197 to be drilled to the Codell or Niobrara Formation, and 3) allow for 300-foot setbacks from the unit boundaries for the wells authorized by Order No. 535-197, for portions of Section 29, Township 9 North, Range 58 West, 6<sup>th</sup> P.M. for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations.

8. That the above-proposed drilling and spacing unit will allow efficient drainage of the Codell and Niobrara Formations; will prevent waste; will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. The unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed well in the unit.

9. That the Applicant is requesting to modify Order No. 535-197, to 1) establish an approximate 320-acre drilling and spacing unit for the Codell Formation, 2) allow to the four (4) horizontal wells authorized by Order No. 535-197 to be drilled to the Codell or Niobrara Formation, and 3) allow for 300-foot setbacks from the unit boundaries for the wells authorized by Order No. 535-197, for portions of Section 29, Township 9 North, Range 58 West, 6<sup>th</sup> P.M., and that there will be no adverse effect on correlative rights of adjacent owners.

10. The Applicant maintains that there will be no more than four (4) new well pads in the unit, unless an exception is granted by the Director.

11. The treated interval of each horizontal well authorized by Order No. 535-197 shall be no closer than 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) and all horizontal wells shall be no closer than 150 feet from the treated interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director.

12. The undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing this Commission enter its order modifying Order No. 535-197 to:

A. Establish an approximate 320-acre drilling and spacing unit comprising the Application Lands, for the Codell Formation.

B. Allow the four (4) horizontal wells authorized by Order No. 535-197 to be drilled to the Codell or Niobrara Formation.

C. Providing that the treated interval any horizontal well authorized by Order No. 535-197 shall be no closer than 300 feet from the boundaries of the unit and not less than 150 feet from the treated interval of another well within the unit, and authorizing up to four (4) new well pads in the unit, unless an exception is granted by the Director.

D. Finding that an approximate 320-acre drilling and spacing unit for the development of the Codell Formation on the Application Lands will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Codell Formation in Section 29, Township 9 North, Range 58 West, 6<sup>th</sup> P.M.

E. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in January 2016, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

DATED November , 2015.

Respectfully submitted:

**NOBLE ENERGY, INC.**

By:

  
\_\_\_\_\_  
Jamie L. Jost  
Zachary P. Sears  
Burleson LLP  
Attorneys for Applicant  
1700 Lincoln Street, Suite 1300  
Denver, Colorado 80203  
(303) 801-3200

Applicant's Address:  
Noble Energy, Inc.  
ATTN: Carol Myers  
1625 Broadway, Suite 2200  
Denver, CO 80202

VERIFICATION

STATE OF COLORADO                    )  
  ) ss.  
CITY AND COUNTY OF DENVER        )

Charles A. Snure, of lawful age, being first duly sworn upon oath, deposes and says that he is a Land Manager for Noble Energy, Inc., and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.



\_\_\_\_\_  
Charles A. Snure  
Land Manager  
Noble Energy, Inc.

Subscribed and sworn to before me this 9<sup>th</sup> day of November 2015.

Witness my hand and official seal.

[SEAL] 

PHYLLIS KAJIWARA NOTARY PUBLIC STATE OF COLORADO NOTARY ID # 19984021145 MY COMMISSION EXPIRES OCTOBER 10, 2019
---

My commission expires: 10-10-2019

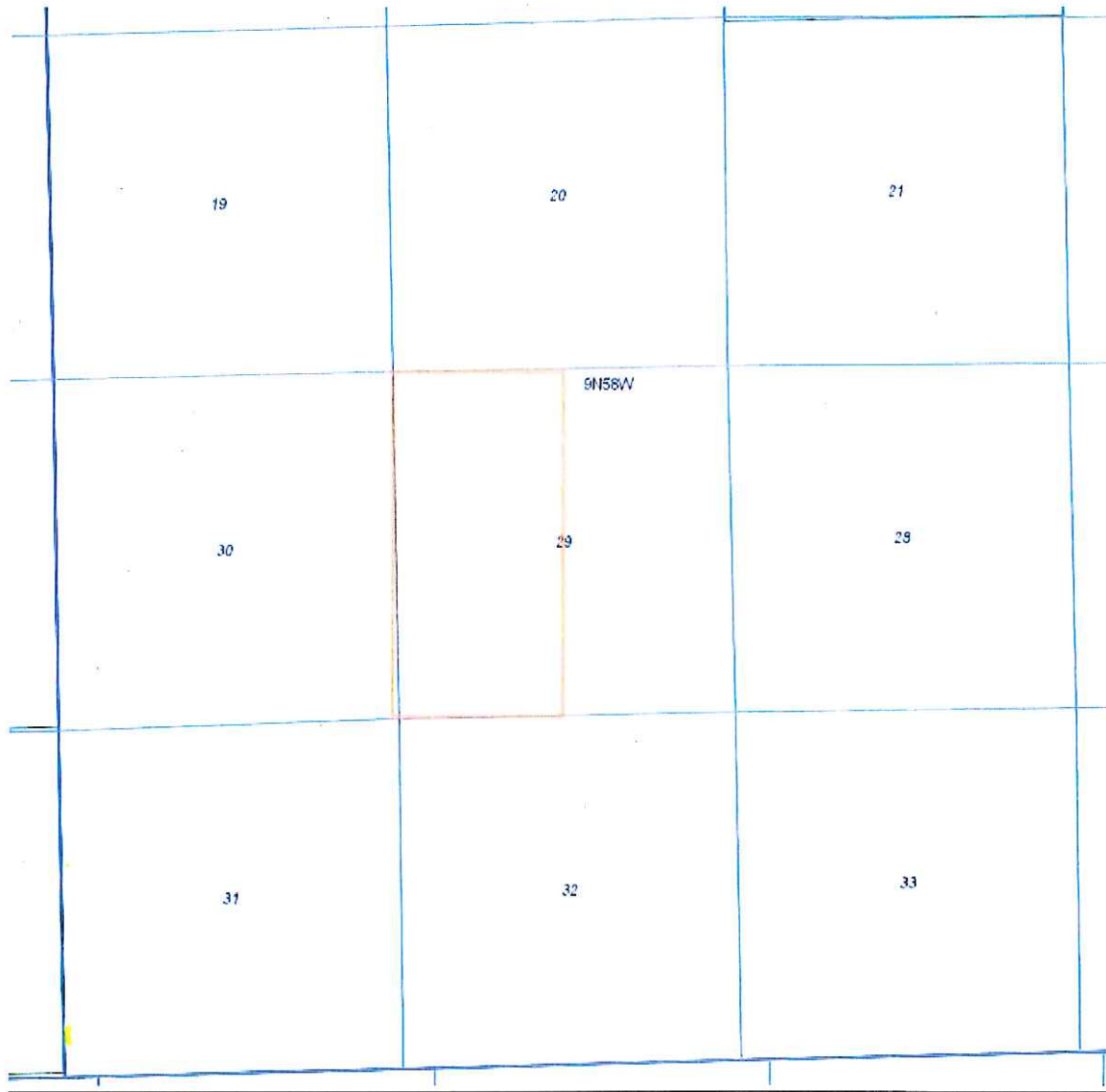
  
\_\_\_\_\_  
Notary Public





Reference Map  
Noble Energy, Inc.

Section 29, Township 9 North, Range 58 West, 6<sup>th</sup> P.M.



\* There are no federally owned minerals within the Application Lands

**Exhibit A**  
**SP – T9N-R58W Sec. 29: W½**

Noble Energy WyCo, LLC  
1625 Broadway, Suite 2200  
Denver, CO 80202

Carrizo (Niobrara), LLC  
500 Dallas Street, Suite 2300  
Houston, TX 77002

Timbro Ranch & Cattle Co., LLC  
P.O. Box 367  
Springfield, NE 68059

Lincoln Energy LLC  
978 S. Corona St, Suite 610  
Denver, CO 80209

Centennial Mineral Holdings, LLC  
5950 Cedar Springs Rd., Suite 200  
Dallas, TX 752335

Teri Root  
13200 La Salle Rd.  
Desert Hot Springs, CA 92240

Guard Exploration LP  
P.O. Box 1187  
Enid, OK 73702

Anita Brauer  
1088 Sarah Avenue  
Chico, CA 95926

Lisa Scott  
19222 W. Denton St.  
Litchfield Park, AZ 85340

Roe Ann Wallin  
226 East Warren Street  
Thermopolis, WY 82443

Mona Jean Archer  
5956 Newcombe Court  
Arvada, CO 80004

Carol Shepherd  
1975 28<sup>th</sup> Avenue, #16  
Greeley, CO 80634

Lila Lee Jennings  
Revocable Inter Vivo Trust  
Lila Lee Jennings, Trustee  
1001 2600<sup>th</sup> Rd.  
Jennings, KS 67643

Norma S. Sullivan, Trustee of  
Norma S. Sullivan Trust  
UDT 4/30/92  
c/o Stephen Carey  
2405 Mountain View Drive  
Escondido, CA 92027

Jill Ann & Steve Farver  
4807 Langdale Ct.  
Fort Collins, CO 80526

Jennifer K. Sator  
14066 Greenway  
Sterling, CO 80751-9052

Eastern Colorado Royalties Company  
201 Race Street  
Denver, CO 80206

St. John's Church in the Wilderness  
1350 Washington Street  
Denver, CO 80203

Grayrock Minerals LLC  
5950 Cedar Springs Road, Suite 200  
Dallas, TX 75235

Armstrong Minerals LLC  
5019 N. Central Expressway, Suite B  
Dallas, TX 785205

Ward Petroleum  
P.O. Box 1187  
Enid, OK 73702-1187

Snedegar Revocable Living Trust  
31151 Ceanothus Drive  
Laguna Beach, CA 92651

Crown Energy Drilling and Production  
Fund 2001-1, L.P.  
1117 NW 24<sup>th</sup> Street  
Oklahoma City, OK 73106

Jay L. & Susan G. Kackley  
Trustees of Jay L. &  
Susan G. Kackley Revocable  
Living Trust dated 6/3/05  
3713 Creek Bend Road  
Edmond, OK 73003

James C. Karo Associates  
1750 Lafayette Street  
Denver, CO 80218

Incline Niobrara Partners LP  
5019 N. Central Expressway, Suite B  
Dallas, TX 75205

Canyon Oil & Gas, Inc.  
1117 NW 24<sup>th</sup> Street  
Oklahoma City, OK 73106

James B. & Nancy L. McNay  
208 Delmar Street  
Sterling, CO 80751-4054

John Larsen  
9930 Richeon Avenue  
Downey, CA 90240

Debra Dee Dowling Canino  
577 Lafayette Street  
Denver, CO 80218

Comanche, LLC  
2551 W. 26<sup>th</sup> Avenue  
Denver, CO 80211

Odyssey Royalties, LLC  
8261 S. Monaco Court  
Englewood, CO 80112

Prime Meridian Oil & Gas LLC  
1776 S. Jackson Street, Suite 1000  
Denver, CO 80210

Walter A. Raymond  
3475 South Quay Street  
Lakewood, CO 80227

Atomic Capital Minerals, LLC  
27777 Allan Parkway, #1185  
Houston, TX 77019

Bryce G. Wilson  
1037 S. Craftsbury Road  
Craftsbury, VT 05826

Karen Cavalier  
6704 Balsam Road  
Arvada, CO 80004

Rearden Minerals LLC  
5914 Courtyard Drive #200  
Austin, TX 78730

Pivotal DJ Basin, LP  
300 Crescent Court, Suite 200  
Dallas, TX 75201

Kevin M. Dowling  
13927 Cantrelle Manor Lane  
Cypress, TX 77429

Ross E. Dowling  
5700 Sunny Vista Drive  
Austin, TX 78749

Denver Mineral & Royalty  
Company, LLC  
8450 E. Crescent Parkway,  
Suite 400  
Greenwood Village, CO 80111

Rodeo Mineral Partners, LLC  
P.O. Box 4631  
Englewood, CO 80155

Kent Kuster  
Colorado Department of  
Public Health and Environment  
4300 Cherry Creek Drive South  
Denver, CO 80246-1530

Tom Schreiner  
Energy Liaison  
Colorado Parks and Wildlife  
Northeast Regional Office  
6060 Broadway  
Denver, CO 80216

Troy Swain  
Weld County  
Department of Planning Services  
1555 North 17<sup>th</sup> Avenue  
Greeley, CO 80631



**Supplemental Interested Parties**  
**SP – T9N-R58W Sec. 29: W<sup>1</sup>/<sub>2</sub>**

United States of America  
Colorado State Office  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215