

## COGCC 2nd Quarter 2014 HB 14-1356 Report

Operator	Operator #	NOAV Date	NOAV Nos.	Violations in Order	Penalty (Total)	Penalty (Suspended)	Penalty Days	Daily Penalty	Aggravating Factors	Mitigating factors	Pattern of Violation (Y/N)	Gross Negligence or Knowing & Willful Misconduct (Y/N)	AOC or OFV	Other Rationale	Docket No.	Order No. (1V)	Final Order Date
Barrett Corporation* Bill	10071	4/4/2014	200400969	324A.a	\$17,000		17	\$1,000	None	None	No	No	AOC	Statutory Maximum.	1404-OV-38	459	4/28/2014
Beeman Oil & Gas LLC	7125	6/21/2013	200381968; 200382050; 200382055	210; 309; 319.b.1; 326.b.1; 603; 1002; 1003a.; 1003.d.2	\$155,000	\$38,750	155	\$1,000	None	None	No	No	AOC	Statutory Maximum; with 25% suspended for incentive for ongoing compliance	1310-OV-27	463	4/28/2014
Diamond Oil & Gas Inc.	10067	4/5/2012	200345848; 200345861; 200345865; 200345875; 200345885; 200345907	309 (6 wells); 326.b.1 (6 wells)	\$120,000		120	\$1,000	None	None	No	No	OFV	Statutory Maximum	1403-OV-17	464	4/28/2014
K P Kauffman Company Inc	46290	11/26/2013 (1st NOAV); 12/1/2013 (all others)	200390427; 200390425; 200390413; 200390395; 200390391; 200390392; 200390428; 200390429; 200390422; 200390406; 200390403; 200390397; 200390398; 200390396; 200390394; 200390393 and 200390411	326.b.1 (14 wells)	\$117,500	\$33,000	140	\$840	None	None	No	No	AOC	16% discount from statutory maximum as settlement inducement	1404-OV-30	465	4/28/2014
Lorentz Oil & Gas LLC	10117	1/6/2014	200393015; 200393018; 200393019; 200393020; 200393021	309 (1 Well)	\$1,000		1	\$1,000	None	None	No	No	AOC	Statutory Maximum.	1404-OV-37	456	4/28/2014
Maggie Operating, Inc	52530	12/23/2013	200393001	324A.a; 906.a; 906.b.; 906.c.; 906.d.; 906.e.2.; 907.a.; 907.b. 907.e.; 909.b.; 909.c.; 910	\$120,000	\$24,000	120	\$1,000	None	None	No	No	AOC	Statutory Maximum; with 20% suspended for incentive for ongoing compliance	1403-OV-07	462	6/17/2014
Maggie Operating, Inc	52530	11/14/2013	200389384	210; 603.j [now Rule 603.f.]; 804; 905; 906; 907.b.2.; 1002.f.2.; 1003.f	\$30,000	\$6,000	32	\$937.50	None	None	No	No	AOC	Statutory Maximum; with 20% suspended for incentive for ongoing compliance	1403-OV-06	462	6/17/2014
Petro Mex Resources	10059	4/10/2014	200401345; 200401344	326.b.1.; 309	\$38,000		40	\$950	None	None	No	No	AOC	5% discount from statutory maximum as settlement inducement	1406-OV-50	469	6/17/2014
Redwine Resources Inc	10107	10/7/2013	200388006	309; 319; 326; 902.d; 1002; 1003	\$60,000		60	\$1,000	None	None	No	No	OFV	Statutory Maximum	1406-OV-45	470	6/17/2014
Renegade Oil & Gas Company LLC	74165	1/10/2014	200393417	326.b.1. (1 well)	\$7,500		10	\$750	None	None	No	No	AOC	25% discount from statutory maximum as settlement inducement	1403-OV-26	466	6/17/2014
Rio Mesa Resources Inc	74740	3/12/2014	200398606; 200396065	309; 326.b.1	\$16,000		20	\$900	None	None	No	No	AOC	10% discount from statutory maximum as settlement inducement	1404-OV-41	461	4/28/2014
Schneider Energy Services Inc	76840	1/8/2013; 1/8/2013; 1/25/2013; 1/25/2013	200372617; 200372614; 200373610; 200373606	309 (4 wells); 326.b.1 (4 wells)	\$72,000	\$30,000	80	\$950	None	None	No	No	AOC	5% discount from statutory maximum as settlement inducement & 40 % suspended for incentive for ongoing compliance	1404-OV-15	455	4/28/2014
Smith Oil Properties Inc	79905	12/12/2013	200392001; 200392000; 200391999	326.b.1. (3 wells)	\$3,000		3	\$1,000	None	None	No	No	AOC	Statutory Maximum. No. of days reduced in exchange for extra commitment to plug wells.	1404-OV-34	457	4/28/2014
Sunburst Inc	83555	3/25/2014	200399835	§ 34-60-121(1), C.R.S.	\$8,000		10	\$800	None	None	No	No	AOC	20% discount from statutory maximum as settlement inducement	1406-OV-44	467	6/17/2014
Wellstar Corporation	95245	7/18/2011	200315279	905.a	\$9,000		1	\$900	None	None	No	No	AOC	10% discount from statutory maximum as settlement inducement	1404-OV-40	460	4/28/2014
WPX Energy Rocky Mountain LLC	96850	4/16/2014	200402150; 200402148; 200402151; 200402143	§ 34-60-121(1), C.R.S.	\$30,000		40	\$750	None	None	No	No	AOC	25% discount from statutory maximum as settlement inducement	1406-OV-49	468	6/17/2014

**Total Penalties Imposed** \$804,000

Aggravating factors.

- (1) The violation was intentional or reckless.
- (2) The violation had a significant negative impact, or threat of significant negative impact, on the environment or on public health, safety, or welfare.
- (3) The violation resulted in significant waste of oil and gas resources.
- (4) The violation had a significant negative impact on correlative rights of other parties.
- (5) The violation resulted in or threatened to result in significant loss or damage to public or private property.
- (6) The violation involved recalcitrance or recidivism upon the part of the violator.
- (7) The violation involved intentional false reporting or recordkeeping.
- (8) The violation resulted in economic benefit to the violator, including the economic benefit associated with noncompliance with the applicable rule, in which case the amount of such benefit may be taken into consideration.
- (9) The violation results in significant, avoidable loss of wildlife or wildlife resources, including the ability of the land to produce vegetation supportive of wildlife.

Mitigating factors.

- (1) The violator self-reported the violation.
- (2) The violator demonstrated prompt, effective and prudent response to the violation, including assistance to any impacted parties.
- (3) The violator cooperated with the Commission, or other agencies with respect to the violation.
- (4) The cause(s) of the violation was (were) outside of the violator's reasonable control and responsibility, or is (are) customarily considered to be force majeure.
- (5) The violator made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation.
- (6) The cost of correcting the violation reduced or eliminated any economic benefit to the violator.
- (7) The violator has demonstrated a history of compliance with Commission rules, regulations and orders.