

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 421
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE CODELL AND) DOCKET NO. 150900544
NIOBRARA FORMATIONS, HEREFORD FIELD,)
WELD COUNTY, COLORADO) TYPE: INCREASED
DENSITY

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 12 North, Range 64 West, 6th P.M.

Section 15: Lots 1-4 (that portion lying within the State
of Colorado)

Section 22: All

Section 27: All

APPLICATION

On July 16, 2015, Extraction Oil & Gas, LLC (Operator No. 10459) ("Extraction" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Modify Order No. 421-45 to allow the productive interval of each wellbore to be no closer than 600 feet from the east and west unit boundaries and no closer than 300 feet from the north and south unit boundaries for the production of oil, gas, and other hydrocarbons from the Codell Formation;
- 2) Modify Order No. 421-55 to allow for a total of up to four (4) wells within the unit with the productive interval of each wellbore to be no closer than 600 feet from the east and west unit boundaries and no closer than 300 feet from the north and south unit boundaries for the production of oil, gas, and other hydrocarbons from the Niobrara Formation; and
- 3) Allow the surface location to be at a legal location within the drilling and spacing unit or on adjacent lands.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- On December 15, 2014, Order No. 421-45 established an approximate 1,305.34-acre drilling and spacing unit for the Application Lands, approved up to four (4) horizontal wells within the unit for the production of oil, gas and associated hydrocarbons from the

Codell Formation, with the productive interval of each wellbore no closer than 600 feet from the productive interval of any other wellbore producing from the Codell Formation, and no closer than 300 feet from a unit boundary unless such boundary abuts or corners lands for which the Commission has not at the time of the drilling permit application granted the right to locate the productive interval of the wellbore no closer than 300 feet from a unit boundary, without exception being granted by the Director. If the Commission has not at the time of the drilling permit application granted to owners of adjacent or cornering lands the right to locate the treated interval of the wellbore no closer than 300 feet from a unit boundary, then the productive interval of the wellbore shall be located no closer than the distance permitted in the adjacent or cornering lands, without exception being granted by the Director.

- On December 15, 2014, Order No. 421-55 established an approximate 1,305.33-acre drilling and spacing unit for the Application Lands, approved up to two (2) horizontal wells within the unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of each wellbore no closer than 150 feet from the productive interval of any other wellbore producing from the Niobrara Formation, and no closer than 600 feet from a unit boundary, without exception being granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, September 14, 2015
Tuesday, September 15, 2015

Time: 9:00 a.m.

Place: Western State Colorado University
University Center, South Ballroom
600 North Adams Street
Gunnison, CO 81231

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 31, 2015. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 31, 2015. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Murphy, Secretary

Dated: August 4, 2015

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