

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA) DOCKET NO. 150900527
FORMATION, IN AN UNAMED FIELD, WELD)
COUNTY, COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 9 North, Range 58 West, 6th P.M.
Section 32: All

APPLICATION

On July 16, 2015, Carrizo Oil (Niobrara), LLC (Operator No. 10439), a subsidiary of Carrizo Oil & Gas, Inc. ("Carrizo" or "Applicant") filed a verified application pursuant to § 34-60-116, C.R.S., for an order to:

1) Affirm and apply Order Nos. 535-254 and 535-650 and the cost recovery provisions of § 34-60-116(7), C.R.S. to a nonconsenting owner who has failed to agree to bear its proportionate share of the costs and risks of drilling and operating the drilled Bringelson 1-32-9-58 Well (API No. 05-123-33960) and the drilled Bringelson 2-32-9-58 Well (API No. 05-123-36625)("Wells") effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. §34-60-116(7)(b)(II) were first incurred for the drilling of the Wells.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- On February 22, 2011, the Commission entered Order No. 535-3 which established various approximate 640-acre drilling and spacing units, including the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and approved one horizontal well within each unit, with the initial perforation of Niobrara Formation and ultimate bottom hole location no closer than 600 feet from the boundaries of the unit.
- On January 7, 2013, the Commission entered Order No. 535-238 which approved up to six horizontal wells in various approximate 640-acre drilling and spacing units, including the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries and no closer than 600 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director.

- On January 7, 2013, the Commission entered Order No. 535-254 which pooled all interests in the approximate 640-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation, to accommodate the Bringelson 1-32-9-58 Well.
- On December 16, 2013, the Commission entered Order No. 535-446 which approved up to 15 horizontal wells in the approximate 640-acre drilling and spacing unit established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the north, west, and south section lines which are adjacent to a section containing federal minerals and no closer than 300 feet from the east section line, and no closer than 300 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director, with the wells located on no more than one well pad per quarter section within the drilling and spacing unit.
- On December 15, 2014, the Commission entered Order No. 535-586 which approved up to 16 horizontal wells in the approximate 640-acre drilling and spacing unit established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director, with the wells located on no more than four well pads within the drilling and spacing unit, without exception being granted by the Director.
- On April 13, 2015, the Commission entered Order No. 535-650 which pooled all interests in the approximate 640-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation, to accommodate the Bringelson 2-32-9-58, Bringelson 3-32-9-58, Bringelson 4-32-9-58, Bringelson 5-32-9-58, and Bringelson 6-32-9-58 Wells.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under § 34-60-105 C.R.S.; 2) specific powers granted pursuant to § 34-60-106 C.R.S.; 3) the State Administrative Procedures Act at § 24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, September 14, 2015
 Tuesday, September 15, 2015

Time: 9:00 a.m.

Place: Western State Colorado University
 University Center, South Ballroom
 600 North Adams Street
 Gunnison, CO 81231

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 31, 2015** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 31, 2015.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF THE
STATE OF COLORADO

By  _____
Julie Murphy, Secretary

Dated: July 29, 2015

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Elizabeth Y. Spencer
Kurt V. Tyler
Holland & Hart LLP
555 17th Street, Suite 3200
Denver, CO 80202
(303) 295-8367
eyspencer@hollandhart.com
kvtyler@hollandhart.com