

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 112
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS FOR THE FRUITLAND)	DOCKET NO. 150900495
COAL SEAMS, IGNACIO BLANCO FIELD, LA)	
PLATA COUNTY, COLORADO)	TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 34 North, Range 6 West, N.M.P.M. (South of Ute Line)
Section 18U: Lots 1, 2, E½ NW¼, NE¼ aka N½

APPLICATION

On July 16, 2015, Catamount Energy Partners LLC, Operator No. 10464 ("Catamount" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Pool all interests in an approximate 320-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Fruitland Coal Seams; and
- 2) Subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., were first incurred for the drilling of the Lynch 34-6-18 #2 Well (API No. 05-067-09921).

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- On June 17, 1988, the Commission entered Order No. 112-60, which established that the Fruitland coal seams were a separate source of supply and that drilling and spacing units of 320-acres shall be established for the production of methane gas from these coal seams.
- On December 17, 1990, the Commission entered Order No. 112-85, approving two field rules for all wells producing from the Dakota, Mesaverde, Fruitland Pictured Cliffs, and Fruitland Coal Formations to further protect the health, safety, and welfare of the citizens in the area.
- On December 9, 2008, the Commission entered Order No. 112-215, approving four optional wells in approximate 320-acre drilling and spacing units in the Application Lands, for the production of oil, gas, and associated hydrocarbons from the Fruitland

Coal Seams. The Order also required that the approved wells comply with the Memorandum of Understanding between BP America Production Company and La Plata County.

- On October 27, 2014, the Commission entered Order No. 112-244, pooling all interests in an approximate 320-acre drilling and spacing unit established for the Application Lands for the development and operation of the Fruitland Coal Seams, effective as of the earlier date of August 28, 2014, or the date that any of the costs specified in § 34-60-116(7), C.R.S., were first incurred for the drilling of the Lynch 34-6-18 #1 well (API No. 05-067-09920).

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, September 14, 2015
Tuesday, September 15, 2015

Time: 9:00 a.m.

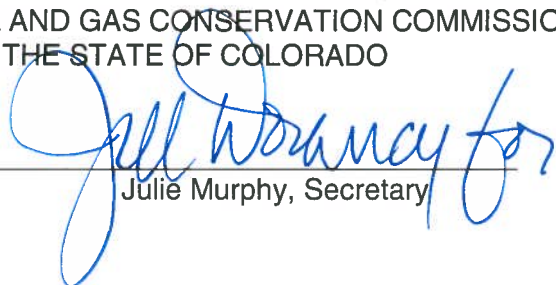
Place: Western State Colorado University
University Center, South Ballroom
600 North Adams Street
Gunnison, Colorado 81231

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than August 31, 2015. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 31, 2015. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____


Julie Murphy, Secretary

Dated: August 6, 2015

Colorado Oil and Gas Conservation Commission
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