

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 112
ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS FOR THE FRUITLAND)	DOCKET NO. 150500274
COAL FORMATION, IGNACIO-BLANCO FIELD, LA)	
PLATA COUNTY, COLORADO)	TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 33 North, Range 7 West, N.M.P.M.
Section 8: W½

APPLICATION

On March 19, 2015, BP America Production Company (Operator No. 10000) ("BP" or "Applicant") filed a verified application pursuant to § 34-60-116, C.R.S., for an order to:

- 1) Pool all interests in an approximate 320-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Fruitland Coal Formation; and
- 2) Subject any nonconsenting interests to the cost recovery provisions of § 34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in § 34-60-116(7)(b), C.R.S., were first incurred for the drilling of the Southern Ute 01-08 #1 Well (a/k/a Southern Ute GU 1-8 #1 Well or Southern Ute 1-8 #1 FC Well) (API No. 05-067-06003), and the Southern Ute 01-08 #2 Well (a/k/a Southern Ute 1-8 #2 FC Well) (API No. Pending)("Wells").

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- On June 17, 1988, the Commission entered Order No. 112-60 which established 320-acre drilling and spacing units for production of gas from the Fruitland coal seams, with the permitted well to be located no closer than 990 feet to any outer boundary of the unit, nor closer than 130 feet to any interior quarter section line, including certain lands in Townships 32 through 34 North, Ranges 7 and 9 through 11 West, N.M.P.M., for the production of methane gas from the Fruitland coal seams.
- On August 15, 1988, the Commission entered Order No. 112-61 which amended parts of Order No. 112-60 and established rules for the production of coalbed methane in the Fruitland Coal Seams, with the productive interval of the wellbore to be no closer than 990 feet to any outer boundary of the unit, and no closer than 130 feet to any interior quarter section line, without exception granted by the Director.

- On December 17, 1990 (Corrected November 7, 1999), the Commission entered Order No. 112-85 which established additional field rules for the Fruitland coal seams in 320-acre drilling and spacing units, including the Application Lands.
- On May 15, 2000, the Commission entered Order No. 112-157 which allowed an optional second Fruitland coal seam well to be drilled in each 320-acre drilling and spacing unit with such additional well being located no closer than 990 feet to any outer boundary of the unit, nor closer than 130 feet to any interior quarter section line, including certain lands in Townships 32 through 34 North, Ranges 7 and 9 through 11 West, N.M.P.M., for the production of methane gas from the Fruitland coal seams.
- On July 10, 2006, the Commission entered Order No. 112-190, which approved up to four wells in approximate 320-acre drilling and spacing units established for certain lands, with the permitted well to be located no closer than 660 feet from the unit boundary, for the production of gas and associated hydrocarbons from the Fruitland coal seams.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, May 18, 2015
Tuesday, May 19, 2015

Time: 9:00 a.m.

Place: Aims Community College, Fort Lupton Campus
260 College Avenue
Fort Lupton, Colorado 80621

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than May 4, 2015.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 4, 2015.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Julie Murphy, Secretary

Dated: April 9, 2015

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