

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION	)	CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO	)	
GOVERN OPERATIONS FOR THE CODELL	)	DOCKET NO. 150500255
AND NIOBRARA FORMATIONS, UNNAMED	)	
FIELD, WELD COUNTY, COLORADO	)	TYPE: ADDITIONAL WELLS

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 63 West, 6<sup>th</sup> P.M.

Section 6: Lot 1 (40.49 acres), Lot 2 (40.35 acres),  
Lot 3 (40.21 acres), Lot 4 (40.86 acres),  
Lot 5 (40.78 acres), Lot 6 (40.78 acres),  
Lot 7 (40.76 acres), S½NE¼, SE¼NW¼,  
E½SW¼, SE¼ (All)

Township 12 North, Range 63 West, 6<sup>th</sup> P.M.

Section 31: Lot 1 (39.82 acres), Lot 2 (40.10 acres),  
Lot 3 (40.38 acres), Lot 4 (40.66 acres),  
E½, E½W½ (All)

APPLICATION

On February 24, 2015 (Amended March 10, 2015), Anadarko E&P Onshore LLC, Operator No. 2800 ("Anadarko" or "Applicant") filed a verified Amended Application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Approve an additional six horizontal wells, for a total of seven horizontal wells, in an approximate 1285.19-acre drilling and spacing unit established by Order No. 421-50 for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;
- 2) Approve an additional five horizontal wells, for a total of six horizontal wells, in an approximate 1280-acre drilling and spacing unit established by Order No. 421-57, for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation; and
- 3) Require the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore located in the unit producing from the same formation, without exception being granted by the Director.

## APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- On December 15, 2014, the Commission entered Order No. 421-50 which vacated two approximate 640-acre drilling and spacing units established by Order No. 421-3 for the Application Lands, established an approximate 1285.19-acre drilling and spacing unit for the Application Lands, and approved one horizontal well within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation.
- On January 26, 2015, the Commission entered Order No. 421-57 which established an approximate 1280-acre drilling and spacing unit for the Application Lands and approved one horizontal well within the unit, for the production of oil, gas and associated hydrocarbons from the Codell Formation.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, May 18, 2015  
Tuesday, May 19, 2015

Time: 9:00 a.m.

Place: Aims Community College, Fort Lupton Campus  
260 College Avenue  
Fort Lupton, Colorado 80621

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than May 4, 2015.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic ([cogcc.hearings\\_unit@state.co.us](mailto:cogcc.hearings_unit@state.co.us)), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 4, 2015.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  \_\_\_\_\_  
Julie Murphy, Secretary

Dated: April 10, 2015

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Applicant:  
James Parrot  
Jillian Fulcher  
Beatty & Wozniak, P.C.  
216 16th Street, Suite 1100  
Denver, Colorado 80202  
(303) 407-4499  
[jparrot@bwenergylaw.com](mailto:jparrot@bwenergylaw.com)  
[jfulcher@bwenergylaw.com](mailto:jfulcher@bwenergylaw.com)