

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE NIOBRARA FORMATION,)	DOCKET NO. 150400227
UNNAMED FIELD, ARAPAHOE COUNTY,)	
COLORADO)	TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 4 South, Range 65 West, 6th P.M.
Section 25: All
Section 26: All

APPLICATION

On February 12, 2015, ConocoPhillips Company ("ConocoPhillips" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-97 for Section 26, Township 4 South, Range 65 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;
- 2) Extend Order No. 535-100 to Section 26, Township 4 South, Range 65 West, 6th P.M.
- 3) Establish an approximate 1280-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;
- 4) Approve up to two horizontal wells within the unit; and
- 5) Require the productive interval of the wellbore to be located no closer than 460 feet from the unit boundaries, and no closer than 920 feet from the productive interval of any other wellbore located in the unit, without exception granted by the Director.
- 6) Applicant requests that the proposed wells will be located on no more than one wellpad per quarter quarter section within the drilling and spacing unit.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any

other producible or drilling oil or gas well when drilling to the same common source of supply.

- On November 29, 2011, the Commission entered Order No. 535-97 which established twenty-five approximate 640-acre drilling and spacing units for certain lands, including Section 26, Township 4 South, Range 65 West, 6th P.M., and approved up to two horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On December 16, 2011, the Commission entered Order No. 535-100 which, among other things, established that: 1) surface locations for each horizontal well may be located anywhere within Section 25, Township 4 South, Range 65 West, 6th P.M. or on adjoining lands with appropriate surface owner approval; 2) the lateral of a given horizontal well may enter the Niobrara Formation no closer than 300 feet from the section line; 3) the treated interval within the Niobrara Formation may be located not closer than 460 feet from the section line; and 4) the distance between the treated interval of Niobrara wells within the Application Lands shall not be less than 960 feet, for the production of oil, gas, and other hydrocarbons from the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date:	Monday, April 13, 2015 Tuesday, April 14, 2015
Time:	9:00 a.m.
Place:	Colorado Oil and Gas Conservation Commission 1120 Lincoln St., Suite 801 Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than March 30, 2015.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 30, 2015.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By


Jill Dorancy, Acting Secretary

Dated: March 5, 2015

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Jamie L. Jost
Joseph M. Evers
Jost & Shelton Energy Group, P.C.
1675 Larimer Street, Suite 420
Denver, Colorado 80202
(720) 379-1812
jjost@jsenergygroup.com
jevers@jsenergygroup.com