

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 535  
ESTABLISHMENT OF FIELD RULES TO )  
GOVERN OPERATIONS FOR THE CODELL AND ) DOCKET NO. 150300115  
NIOBRARA FORMATIONS, UNNAMED FIELD, )  
WELD COUNTY, COLORADO ) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 9 North, Range 57 West, 6<sup>th</sup> P.M.

Section 6: All

Section 7: All

APPLICATION

On December 23, 2014, Whiting Oil and Gas Corporation (Operator No. 96155) ("Whiting" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate an approximate 960-acre drilling and spacing unit established by Order No. 535-481 for Section 6 and the N½ of Section 7, Township 9 North, Range 57 West, 6<sup>th</sup> P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation;
- 2) Establish an approximate 1280-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations;
- 3) Approve up to 32 horizontal wells within the unit; and
- 4) Require the productive interval of the wellbore to be located no closer than 100 feet from the unit boundaries, and no closer than 100 feet from the productive interval of any other wellbore located in the unit.
- 5) Applicant states that the proposed wells shall be drilled from no more than eight well pads within the unit.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of

supply. Sections 6 and 7, Township 9 North, Range 57 West, 6<sup>th</sup> P.M. are subject to this Rule for the Codell Formation and the S½ of Section 7, Township 9 North, Range 57 West, 6<sup>th</sup> P.M. is subject to this Rule for the Niobrara Formation.

- On June 27, 2011, the Commission entered Order No. 535-42, which established eight approximate 640-acre drilling and spacing units and approved one (1) horizontal well within each unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 7, Township 9 North, Range 57 West, 6<sup>th</sup> P.M. is subject to this Order for the Niobrara Formation.
- On April 28, 2014, the Commission entered Order No. 535-481, which vacated two approximate 640-acre drilling and spacing units established by Order No. 535-42 and established four approximate 960-acre drilling and spacing units and approved up to 16 horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 6 and N½ of Section 7, Township 9 North, Range 57 West, 6<sup>th</sup> P.M. are subject to this Order for the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, March 2, 2015  
Tuesday, March 3, 2015

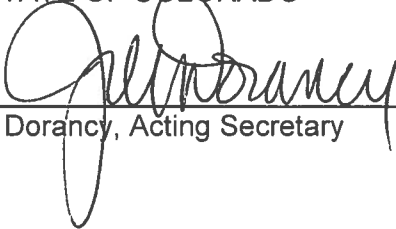
Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln St., Suite 801  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than February 13, 2015. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of February 13, 2015. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  \_\_\_\_\_  
Jill Dorancy, Acting Secretary

Dated: February 3, 2015

Colorado Oil and Gas Conservation Commission  
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