

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 191  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE WILLIAMS FORK AND ) DOCKET NO. 150100064  
ILES FORMATIONS, PARACHUTE FIELD, )  
GARFIELD COUNTY, COLORADO ) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 6 South, Range 92 West, 6<sup>th</sup> P.M.  
Section 11: NE $\frac{1}{4}$ , SE $\frac{1}{4}$

APPLICATION

On November 17, 2014, Ursa Operating Company LLC (Operator No. 10447) ("Ursa" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order No. 191-101.
- 2) Establish two approximate 160-acre drilling and spacing units for the Application Lands, consisting of the NE $\frac{1}{4}$  and SE $\frac{1}{4}$  of Section 11, Township 6 South, Range 92 West, 6<sup>th</sup> P.M., for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations;
- 3) Approve the equivalent of one well per 10 acre density within the unit;
- 4) Allow the bottomhole location for any permitted well to be located anywhere upon the Application Lands, but require the productive interval of the wellbore to be located no closer than 100 feet from the unit boundaries, however, in cases where the lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation and Iles Formation wells, the permitted well should be located downhole no closer than 200 feet from the proposed unit boundaries, without exception being granted by the Director.
- 5) Applicant states that the proposed wells will be drilled either vertically or directionally on no more than one pad per quarter quarter section, without exception granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On September 15, 2014, Order No. 191-101 vacated those portions of Order Nos. 191-90 and 191-100 which established drilling and spacing units for the NE¼ of said Section 11 and the S½ of Section 11, for production of gas and associated hydrocarbons from the Williams Fork and Iles Formation, and established the E½ of Section 11, Township 6 South, Range 92 West, 6<sup>th</sup> P.M. as an approximate 320-acre drilling and spacing unit for the Williams Fork and Iles Formations, and approved the equivalent of one (1) well per 10 acres well density therein.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, January 26, 2015  
Tuesday, January 27, 2015

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln St., Suite 801  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than January 12, 2015. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic ([cogcc.hearings\\_unit@state.co.us](mailto:cogcc.hearings_unit@state.co.us)), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 12, 2015. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By

  
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Jill Dorancy, Acting Secretary

Dated: December 29, 2014

Colorado Oil and Gas Conservation Commission  
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