

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. New
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA FORMATION,) DOCKET NO. 1410-SP-2156
CRIST FIELD, SEDGWICK AND PHILLIPS)
COUNTIES, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 9 North, Range 46 West, 6th P.M.

Section 2: All
Section 3: SE $\frac{1}{4}$
Section 10: E $\frac{1}{2}$
Section 11: All
Section 14: All
Section 15: All
Section 16: All

Township 9 North, Range 46 West, 6th P.M.

Section 21: All
Section 22: All
Section 23: All
Section 27: All
Section 28: All

APPLICATION

On August 28, 2014, Black Raven Energy, Inc., a wholly owned subsidiary of Enerjex Resources, Inc. ("Black Raven" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Reduce permitted inter-well setbacks for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and
- 2) Authorize the drilling of Niobrara Formation wells to bottomhole locations not less than 200 feet from any lease line, and no closer than 300 feet from any other well producing from the Niobrara Formation, with no setback requirement from any quarter section boundary.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 2, 3, 10, 11, 14, 15 and 16, Township 9 North, Range 46 West, 6th P.M. are subject to Rule 318.a. for the Niobrara Formation

- Rule 318B. of the Rules and Regulations of the Oil and Gas Conservation Commission requires all wells drilled to the Niobrara Formation in the Special Well Location Rule area to have: 1) no more than four Niobrara wells may drilled in any quarter section; 2) no more than one well may be located in any quarter quarter section; and 3) be located at least 300 feet from the boundary of the quarter section and lease line and at least 900 feet from any producible well drilled to the Niobrara prior to the July 30, 2006. Under this Rule, no minimum distance will be required between wells producing from the Niobrara Formation in any quarter section. Sections 21, 22, 23, 27 and 28, Township 9 North, Range 46 West, 6th P.M. are subject to Rule 318.B. for the Niobrara Formation

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date:	Monday, October 27, 2014 Tuesday, October 28, 2014
Time:	9:00 a.m.
Place:	Durango Public Library 1900 E. 3rd Avenue Durango, CO 81301

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than October 13, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 13, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Robert J. Frick, Secretary

Dated: September 19, 2014

Colorado Oil and Gas Conservation Commission
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