

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 547  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE MANCOS, NIOBRARA, ) DOCKET NO. 1409-SP-2136  
FRONTIER, MOWRY, AND DAKOTA )  
FORMATIONS, UNNAMED FIELD, GARFIELD )  
COUNTY, COLORADO )

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 6 South, Range 96 West, 6<sup>th</sup> P.M.

Section 25: Lot 1, SE $\frac{1}{4}$  SW $\frac{1}{4}$ , S $\frac{1}{2}$  SE $\frac{1}{4}$ , N $\frac{1}{2}$ , and N $\frac{1}{2}$  S $\frac{1}{2}$   
(All)

Section 26: Lots 1 thru 7, E $\frac{1}{2}$  NW $\frac{1}{4}$ , NE $\frac{1}{4}$ , N $\frac{1}{2}$  SE, and NE $\frac{1}{4}$   
SW $\frac{1}{4}$  (All)

Section 35: Lots 1 thru 16 (All)

Section 36: Lots 1 thru 7, E $\frac{1}{2}$  NW $\frac{1}{4}$ , NE $\frac{1}{4}$ , N $\frac{1}{2}$  SE $\frac{1}{4}$ , and  
NE $\frac{1}{4}$  SW $\frac{1}{4}$  (All)

APPLICATION

On July 17, 2014, WPX Energy Rocky Mountain, LLC ("WPX" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Establish an approximate 2,400-acre exploratory drilling unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Mancos, (including the Sego Sandstone) Niobrara, Frontier, Mowry, and Dakota Formations (collectively, the "Deep Formations");
- 2) Approve up to 80 horizontal, directional, or vertical horizontal wells within the unit;
- 3) Require the productive interval of the wellbore to be located no closer than 300 feet from the northern and southern unit boundaries (with the 600 foot setback from the eastern and western unit boundaries maintained under this Application) feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit; and
- 4) Applicant requests that the proposed wells be located on drilled from a new, common or existing well pad, with no more than four well pads per quarter section.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, September 15, 2014  
Tuesday, September 16, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln St., Suite 801  
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 29, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic ([cogcc.hearings\\_unit@state.co.us](mailto:cogcc.hearings_unit@state.co.us)), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 29, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By   
Robert J. Frick, Secretary

Dated: August 8, 2014

Colorado Oil and Gas Conservation Commission  
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