

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 139
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE WILLIAMS FORK) DOCKET NO. 1407-UP-249
FORMATION, PARACHUTE FIELD, GARFIELD)
COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 7 South, Range 96 West, 6th P.M.

Section 24: Lots 1, 5 and 6; and adjacent lands thereto, lying up to the center line of the Colorado River, NE $\frac{1}{4}$ NE $\frac{1}{4}$; S $\frac{1}{2}$ NE $\frac{1}{4}$; S $\frac{1}{2}$ (excluding Lots 2, 3 and 4, North of the Colorado River)

APPLICATION

On May 29, 2014 (Amended June 4, 2014), Ursa Operating Company LLC ("Ursa" or "Applicant") filed a verified amended application pursuant to §34-60-116, C.R.S., for an order to:

1) Subject all nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the BAT 13C-24-07-96 Well (API No. 05-045-22098), BAT 33D-24-07-96 Well (API No. 05-045-22107), BAT 13D-24-07-96 Well (API No. 05-045-20556), and BAT 34A-24-07-96 Well (API No. 05-045-22092).

PRIOR RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- On June 17, 2013, corrected January 9, 2014, Order Nos. 139-116 and 440-67 established an approximate 563.10-acre drilling and spacing unit and approved 10-acre bottomhole density for up to 56 wells within the unit for the production of oil, gas and associated hydrocarbons from the Williams Fork Formation.
- On July 29, 2013, Order Nos. 139-117 and 440-69 pooled all interests in the Application Lands and subjected all nonconsenting interests to the cost recovery provisions of §34-60-116 (7), C.R.S., for the BAT 32C-24-07-96 Well, the BAT 32B-24-07-96 Well, the BAT 12B-24-07-96 Well and the BAT 12A-24-07-96 Well, for development and operation of the Williams Fork Formation.
- On January 27, 2014, Order No. 139-118 subjected all nonconsenting interests to the cost recovery provisions of §34-60-116 (7), C.R.S., for the drilling of the BAT 12C-24-07-96 Well, the BAT 12D-24-07-96 Well, the BAT 13A-24-07-96 Well, the BAT 13B-24-07-96 Well, the BAT 32D-24-07-96 Well, the BAT 33A-24-07-96 Well, the BAT 33B-24-07-96 Well, and the BAT 33C-24-07-96 Well, for the development and operation of the Williams Fork Formation.

- On June 17, 2014, Order No. 139-119, among other things, vacated an approximate 563.10-acre drilling and spacing unit established by Order Nos. 139-116 and 440-67 for certain lands within Section 24, Township 7 South, Range 96 West, 6th P.M. located south of the center line of the Colorado River, established an approximate 560 acre drilling and spacing unit for the production of oil, gas and associated hydrocarbons from the Williams Fork and Iles Formations, and amended Order Nos. 139-117, 440-69 and 139-118 to conform with the Application Lands.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, July 28, 2014
Tuesday, July 29, 2014

Time: 9:00 a.m.

Place: Weld County Administration Building
Events Center
1150 "O" Street
Greeley, CO 80631

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 14, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 14, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing, based on review of the merits of the verified application and supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 

Robert J. Frick, Secretary

Dated: June 30, 2014

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