

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE CODELL AND NIOBRARA) DOCKET NO. 1407-AW-21
FORMATIONS, UNNAMED FIELD, WELD)
COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 10 North, Range 57 West, 6th P.M.

Section 6: All
Section 7: N½

Township 10 North, Range 57 West, 6th P.M.

Section 7: S½
Section 18: All

Township 10 North, Range 57 West, 6th P.M.

Section 30: S½
Section 31: All

Township 10 North, Range 58 West, 6th P.M.

Section 9: S½
Section 16: All

Township 10 North, Range 58 West, 6th P.M.

Section 10: S½
Section 15: All

Township 10 North, Range 58 West, 6th P.M.

Section 11: S½
Section 14: All

Township 10 North, Range 58 West, 6th P.M.

Section 12: S½
Section 13: All

Township 10 North, Range 58 West, 6th P.M.

Section 21: All
Section 28: N½

Township 10 North, Range 58 West, 6th P.M.

Section 23: All
Section 26: N½

Township 10 North, Range 58 West, 6th P.M.
Section 24: All

Township 10 North, Range 58 West, 6th P.M.
Section 26: S½
Section 35: All

APPLICATION

On May 29, 2014, Whiting Oil and Gas Corporation ("Whiting" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Modify Order Nos. 535-314, 535-413, 535-414, and 535-471 as they apply to Sections 6, 7, 18, 30 and 31, Township 10 North, Range 57 West, 6th P.M. and Sections 9, 10, 11, 12, 13, 14, 15, 16, 21, 23, 24, 26, 28 and 35, Township 10 North, Range 58 West, 6th P.M. to include the Codell Formation;

2) Approve an additional 16 horizontal wells for a total of up to 32 horizontal wells within each approximate 640 to 960-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations; and

3) Require the productive interval of the wellbore to be located no closer than 100 feet from the unit boundaries, and no closer than 100 feet from the productive interval of any other wellbore producing from the Codell and Niobrara Formations located in the unit.

4) Applicant requests that the proposed wells producing from the Codell and Niobrara Formations, be located on a common or existing wellpad or from no more than eight wellpads within each unit.

PRIOR RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 6, 7, 18, 30 and 31, Township 10 North, Range 57 West, 6th P.M. and Sections 9, 10, 11, 12, 13, 14, 15, 16, 21, 23, 24, 26, 28 and 35, Township 10 North, Range 58 West, 6th P.M. are subject to Rule 318.a. for the Codell Formation.
- On February 22, 2011, Order No. 535-3 established 160 approximate 640-acre drilling and spacing units and approved one horizontal well within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 26, 28 and 35, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.
- On August 8, 2011, Order No. 535-60 (corrected November 14, 2011) established three approximate 960-acre drilling and spacing units and approved up to four horizontal wells in each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 18 and the S½ of Section 7, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.

- On March 5, 2012, Order No. 535-150 established three approximate 960-acre drilling and spacing units and approved up to four horizontal wells within each unit, for the recovery of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 14 and the S½ of Section 11, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.
- On July 9, 2012, Order No. 535-178 established eight approximate 960-acre drilling and spacing units and approved up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and vacated various drilling and spacing units established by Order No. 535-3. Sections 21, 23, 26, 35 and the N½ of 28, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.
- On July 9, 2012, Order No. 535-179 (corrected December 13, 2012) established six approximate 960-acre drilling and spacing units and authorized up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 6 and the N½ of Section 7, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.
- On July 9, 2012, Order No. 535-180 established an approximate 640-acre drilling and spacing unit and approved up to four horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 24, Township 10 North, Range 58 West, 6th P.M. is subject to this Order for the Niobrara Formation.
- On October 1, 2012, Order No. 535-204 established six approximate 960-acre drilling and spacing units and approved up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 16 and the S½ of Section 9, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.
- On March 25, 2013, Order No. 535-296 approved up to eight horizontal wells in 21 approximate 640 to 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 6, 7 and 18, Township 10 North, Range 57 West, 6th P.M. and Sections 14, 21, 23, 24, 26, 35, the S½ of Section 11 and the N½ of Section 28, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.
- On May 6, 2013, Order No. 535-314 approved up to 16 horizontal wells in 21 approximate 640 to 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 6, 7 and 18, Township 10 North, Range 57 West, 6th P.M. and Sections 14, 21, 23, 24, 26, 35, the S½ of Section 11 and the N½ of Section 28, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.
- On September 16, 2013, Order No. 535-413 vacated Order No. 535-32 and established six approximate 960-acre and two approximate 640-acre drilling and spacing units and approved up to 16 horizontal wells within each unit, for the production of oil, gas and

associated hydrocarbons from the Niobrara Formation. Section 31 and the S½ of Section 30, Township 10 North, Range 57 West, 6th P.M. are subject to this Order for the Niobrara Formation.

- On September 16, 2013, Order No. 535-414 established two approximate 960-acre drilling and spacing units and approved up to 16 horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 13, 15 and the S½ of Sections 10 and 12, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.
- On January 27, 2014, Order No. 535-466 pooled all interests in an approximate 960-acre drilling and spacing unit established in Sections 11 and 14, Township 10 North, Range 58 West, 6th P.M. for the development and operation of the Niobrara Formation, for the drilling of the Razor 14-1143H Well (API No. 05-123-36029).
- On January 27, 2014, Order No. 535-467 pooled all interests in an approximate 960-acre drilling and spacing unit established in Sections 26 and 35, Township 10 North, Range 58 West, 6th P.M. for the development and operation of the Niobrara Formation, for the drilling of the Razor 26-3524H Well (API No. 05-123-36124).
- On March 17, 2014, Order No. 535-469 pooled all interests in an approximate 960-acre drilling and spacing unit established in all of Sections 21 and 28, Township 10 North, Range 58 West, 6th P.M. for the development and operation of the Niobrara Formation, and subjected any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the Razor 21A-2814B (API No. 05-123-37845), Razor 21A-2816B (API No. 05-123-37844), Razor 21A-2813A (API No. 05-123-37848) and Razor 21A-2815A (API No. 05-123-37847) Wells.
- On April 28, 2014, Order No. 535-471 approved up to 16 horizontal wells within five approximate 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 16 and the S½ of Section 9, Township 10 North, Range 58 West, 6th P.M. are subject to this Order for the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, July 28, 2014
Tuesday, July 29, 2014

Time: 9:00 a.m.

Place: Weld County Administration Building
Events Center
1150 "O" Street
Greeley, CO 80631

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 14, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 14, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 

Robert J. Frick, Secretary

Dated: July 1, 2014

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Stephen J. Sullivan
Chelsey J. Russell
Welborn Sullivan Meck & Tooley, P.C.
1125 - 17th Street, Suite 2200
Denver, CO 80202
Phone: 303-830-2500
Fax: 303-832-2366
ssullivan@wsmtlaw.com
crussell@wsmtlaw.com