

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF NOBLE) CAUSE NO. 407
ENERGY, INC. FOR AN ORDER TO POOL ALL)
INTERESTS IN THREE APPROXIMATE 320-ACRE) DOCKET NO. 1403-UP-92
DESIGNATED WELLBORE SPACING UNITS)
ESTABLISHED FOR SECTION 25, TOWNSHIP 6)
NORTH, RANGE 65 WEST, 6TH P.M., FOR THE)
NIOBRARA OR CODELL FORMATION, WATTENBERG)
FIELD, WELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 19, 1992, the Commission entered Order No. 407-87 (amended August 20, 1993) which, among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Niobrara Formation underlying certain lands, with the permitted well locations in accordance with the provisions of Order No. 407-1 and allowed downhole commingling of production from the Codell and Niobrara Formations. Section 25, Township 6 North, Range 65 West, 6th P.M. is subject to this Order for the Codell and Niobrara Formations.

On April 27, 1998, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule. Section 25, Township 6 North, Range 65 West, 6th P.M. are subject to Rule 318A for the Codell and Niobrara Formations.

On January 28, 2014, Noble Energy Inc. ("Noble" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116, C.R.S., a verified application ("Application") for an order to pool all interests, including leased mineral interests, in three approximate 320-acre designated wellbore spacing units established for the below-described lands ("Application Lands"), for the development and operation of the Codell or Niobrara Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S. were first incurred for the drilling of each of the following wells: Resolute E25-63-1HN Well (API No. 05-123-38155) in DWSU No. 1, the Resolute E25-63HN Well (API No. 05-123-38158) in DWSU No. 2 and the Resolute E25-63HC Well (API No. 05-123-38165) in DWSU No. 3, and to subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7) C.R.S.:

Township 6 North, Range 65 West, 6th P.M.
Section 25: S½

Applicant states all three approximate 320-acre designated wellbore spacing units contain the same Applications Lands:

WSU #1 - Resolute E25-63-1HN Well, Niobrara
WSU #2 - Resolute E25-63HN Well, Niobrara
WSU #3 - Resolute E25-63HC Well, Codell

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105, C.R.S.; 2) specific powers granted pursuant to §34-60-106, C.R.S.; 3) the State Administrative Procedures Act at §24-4-105, C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, March 17, 2014
Tuesday, March 18, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than March 3, 2014, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 4, 2014.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **March 3, 2014, the Applicant may request that an administrative hearing be scheduled beginning March 4, 2014.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____


Robert J. Frick, Secretary

21
Dated: February 19, 2014

Colorado Oil and Gas Conservation Commission
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