

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

|                                                   |   |                       |
|---------------------------------------------------|---|-----------------------|
| IN THE MATTER OF THE APPLICATION OF               | ) | CAUSE NO. 535         |
| WHITING OIL AND GAS CORPORATION FOR AN            | ) |                       |
| ORDER TO POOL ALL INTERESTS IN AN                 | ) | DOCKET NO. 1403-UP-84 |
| APPROXIMATE 960-ACRE DRILLING AND                 | ) |                       |
| SPACING UNIT ESTABLISHED FOR SECTIONS 28          | ) |                       |
| AND 33, TOWNSHIP 10 NORTH, RANGE 58 WEST,         | ) |                       |
| 6 <sup>TH</sup> P.M., FOR THE NIOBRARA FORMATION, | ) |                       |
| UNNAMED FIELD, WELD COUNTY, COLORADO              | ) |                       |

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 22, 2011, the Commission entered Order No. 535-3 which established 160 approximate 640-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of any permitted well to be no closer than 600 feet from the unit boundaries. Sections 28 and 33, Township 10 North, Range 58 West, 6<sup>th</sup> P.M. are subject to this Order for the Niobrara Formation.

On July 9, 2012, the Commission entered Order No. 535-178 which established eight approximate 960-acre drilling and spacing units and approved up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of any permitted well to be no closer than 600 feet from the unit boundaries and no closer than 1,200 feet from the treated interval of any other wellbore located in the unit. Sections 28 and 33, Township 10 North, Range 58 West, 6<sup>th</sup> P.M. are subject to this Order for the Niobrara Formation.

On March 25, 2013, the Commission entered Order No. 535-296 which approved up to eight horizontal wells within each of 21 approximate 640 to 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be no closer than 200 feet from the treated interval of any other wellbore producing from the Niobrara Formation, and no closer than 100 feet from a unit boundary unless such boundary abuts or corners lands for which the Commission has not at the time of the drilling permit application granted the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary, without exception being granted by the Director. If the Commission has not at the time of the drilling permit application granted to the owners of the adjacent or cornering lands the right to locate the treated interval of the wellbore no closer than 100 feet from a unit boundary, then the treated interval of the wellbore shall be located no closer than the distance permitted in the adjacent or cornering lands. Sections 28 and 33, Township 10 North, Range 58 West, 6<sup>th</sup> P.M. are subject to this Order for the Niobrara Formation.

On May 6, 2013, the Commission entered Order No. 535-314 which approved up to sixteen horizontal wells within each of 21 approximate 640 to 960-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 28 and 33, Township 10 North, Range 58 West, 6<sup>th</sup> P.M. are subject to this Order for the Niobrara Formation.

On January 16, 2014, Whiting Oil and Gas Corporation ("Whiting" or "Applicant"), filed with the Commission pursuant to §34-60-116, C.R.S., a verified application ("Application") for an order to pool all interests in an approximate 960-acre drilling and spacing unit established for the below-described lands ("Application Lands"), for the development and operation of the Niobrara Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S. were first incurred for the drilling of the Razor 33-2813H Well (API No. 05-123-36579) ("Well") and to subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S.:

Township 10 North, Range 58 West, 6<sup>th</sup> P.M.

Section 28: S½

Section 33: All

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105, C.R.S.; 2) specific powers granted pursuant to §34-60-106, C.R.S.; 3) the State Administrative Procedures Act at §24-4-105, C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, March 17, 2014  
Tuesday, March 18, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203


In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than March 3, 2014, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 3, 2014.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **March 3, 2014, the Applicant may request that an administrative hearing be scheduled beginning March 4, 2014.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the

basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  \_\_\_\_\_  
Robert J. Frick, Secretary

Dated: February 7, 2014

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