

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION BY WPX) CAUSE NO. 510
ENERGY ROCKY MOUNTAIN, LLC FOR AN ORDER)
TO ESTABLISH AN APPROXIMATE 473-ACRE) DOCKET NO. 1403-SP-2031
EXPLORATORY DRILLING AND SPACING UNIT FOR)
SECTIONS 5 AND 8, TOWNSHIP 7 SOUTH, RANGE)
96 WEST, 6TH P.M., FOR THE ILES, MANCOS,)
NIOBRARA, FRONTIER, MOWRY, DAKOTA AND)
CEDAR MOUNTAIN FORMATIONS, GRAND VALLEY)
FIELD, GARFIELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled, on unspaced lands, in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 5 and 8, Township 7 South, Range 96 West, 6th P.M. are subject to Rule 318.a. for the Iles, Mancos, Niobrara, Frontier, Mowry, Dakota and Cedar Mountain Formations ("Deep Formations").

On January 16, 2014, WPX Energy Rocky Mountain, LLC ("WPX" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116, C.R.S., a verified application ("Application") for an order to establish an approximate 473-acre exploratory drilling and spacing unit for the below-described lands ("Application Lands"), and approve one or more horizontal wells and one or more vertical or directional well within the unit, for the production of oil, gas and associated hydrocarbons from the Deep Formations, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 7 South, Range 96 West, 6th P.M.

- Section 5: W $\frac{1}{2}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ (also described as Lot 6, the NE $\frac{1}{4}$ SE $\frac{1}{4}$ for 36.44-acres, more or less, and Lot 7, the SE $\frac{1}{4}$ SE $\frac{1}{4}$ for 36.55-acres, more or less)
- Section 8: W $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$ (also described as Lot 1 for 39.66-acres, more or less), and SE $\frac{1}{4}$.

Applicant states all wells will be drilled from no more than one surface location per quarter section or lots or parcels approximately equivalent thereto.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105, C.R.S.; 2) specific powers granted pursuant to §34-60-106, C.R.S.; 3) the State Administrative Procedures Act at §24-4-105, C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, March 17, 2014

Tuesday, March 18, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than March 3, 2014, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 3, 2014.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **March 3, 2014, the Applicant may request that an administrative hearing be scheduled beginning March 4, 2014.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
FOR Robert J. Frick, Secretary

Dated: February 25, 2014

Colorado Oil and Gas Conservation Commission
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