

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF BILL	)	CAUSE NO. 407
BARRETT CORPORATION FOR AN ORDER TO	)	
ESTABLISH APPROXIMATE 1,280-ACRE DRILLING	)	DOCKET NO. 1403-SP-2025
AND SPACING UNITS FOR SECTIONS 26 AND 27,	)	
TOWNSHIP 6 NORTH, RANGE 62 WEST, 6 <sup>TH</sup> P.M.	)	
FOR THE CODELL AND NIOBRARA FORMATIONS,	)	
WATTENBERG FIELD, WELD COUNTY, COLORADO	)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 22, 2011 (Corrected April 4, 2013), the Commission entered Order Nos. 407-779 and 535-4 which, among other things, established 74 approximate 640-acre drilling and spacing units, and approved one horizontal well within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 26 and 27, Township 6 North, Range 62 West, 6<sup>th</sup> P.M. are subject to this Order for the Niobrara Formation.

On October 28, 2013, the Commission entered Order Nos. 407-880 which, among other things, approved an additional seven horizontal wells, for a total of up to eight horizontal wells, within an approximate 640-acre drilling and spacing unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation and approved one horizontal well, within an approximate 640-acre drilling and spacing unit, for the production of oil, gas and associated hydrocarbons from the Codell Formation. Section 26, Township 6 North, Range 62 West, 6<sup>th</sup> P.M. is subject to this Order for the Codell and Niobrara Formations.

On October 28, 2013, the Commission entered Order No. 407-881 which, among other things, approved an additional seven horizontal wells, for a total of up to eight horizontal wells, for the approximate 640-acre drilling and spacing unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation and approved one horizontal well within the unit, for the production of oil, gas and associated hydrocarbons from the Codell Formation. Section 27, Township 6 North, Range 62 West, 6<sup>th</sup> P.M. is subject to this Order for the Codell and Niobrara Formations.

On January 16, 2014, Bill Barrett Corporation ("BBC" or "Applicant"), by its attorneys, filed with the Commission a verified application ("Application") for an order to: 1) maintain two approximate 640-acre drilling and spacing units established for Sections 26 and 27, Township 6 North, Range 62 West, 6<sup>th</sup> P.M. for the production of oil, gas and associated hydrocarbons from the existing wells completed in the Niobrara Formation; 2) vacate the approximate 640-acre drilling and spacing unit for Section 26, Township 6 North, Range 62 West, 6<sup>th</sup> P.M. established by Order No. 407-880, for the production of oil, gas and associated hydrocarbons for the Codell Formation; 3) vacate the approximate 640-acre drilling and spacing unit for Section 27, Township 6 North, Range 62 West, 6<sup>th</sup> P.M. established by Order No. 407-881 for the Codell Formation; 4) establish an approximate 1,280-acre drilling and spacing unit for the below-described lands ("Application Lands"), and approve a total of up to sixteen horizontal wells, within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore will be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other

wellbore located in the unit, producing from the Niobrara Formation, without exception being granted by the Director; and 5) establish an approximate 1,280-acre drilling and spacing unit for the Application Lands and approve a total of up to four horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Codell Formation, with the productive interval of the wellbore will be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore located in the unit, producing from the Codell Formation, without exception being granted by the Director:

Township 6 North, Range 62 West, 6<sup>th</sup> P.M.

Section 26: All

Section 27: All

Applicant states that any permitted wells to be drilled under this Application will be drilled from no more than five multi-well pads on the surface of the drilling unit, subject to Rule 318A. or on adjacent lands with consent of the landowner,

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105, C.R.S.; 2) specific powers granted pursuant to §34-60-106, C.R.S.; 3) the State Administrative Procedures Act at §24-4-105, C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, March 17, 2014  
Tuesday, March 18, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than March 3, 2014, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 3, 2014.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules.

In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **March 3, 2014, the Applicant may request that an administrative hearing be scheduled beginning March 4, 2014.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



By \_\_\_\_\_  
Robert J. Frick, Secretary

Dated: February 11, 2014

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