

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF PDC ) CAUSE NO. 407  
ENERGY, INC FOR AN ORDER TO POOL ALL )  
INTERESTS WITHIN AN APPROXIMATE 400-ACRE ) DOCKET NO. 1401-UP-31  
DESIGNATED WELLBORE SPACING UNIT FOR )  
SECTIONS 1, 2, 11 AND 12, TOWNSHIP 6 NORTH, )  
RANGE 67 WEST, 6<sup>TH</sup> P.M. FOR THE CODELL )  
FORMATION, WATTENBERG FIELD, WELD COUNTY, )  
COLORADO )

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 19, 1992 (Amended August 20, 1993), the Commission entered Order No. 407-87 which, among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell-Niobrara Formation underlying certain lands, with the permitted well locations in accordance with the provisions of Order No. 407-1. Sections 1, 2, 11 and 12, Township 6 North, Range 67 West, 6<sup>th</sup> P.M. are subject to this Order for the Codell-Niobrara Formation.

On April 27, 1998, the Commission adopted Rule 318A which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area wells. On December 5, 2005, Rule 318A was amended, among other things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended, among other things, to address drilling of horizontal wells. Sections 1, 2, 11 and 12, Township 6 North, Range 67 West, 6<sup>th</sup> P.M. are subject to this Order for the Codell Formation.

On November 27, 2013, PDC, by its attorneys, filed with the Commission pursuant to §34-60-116, C.R.S., a verified application ("Application") for an order to pool all interests within an approximate 400-acre designated wellbore spacing unit established for the below-described lands ("Application Lands") pursuant to §34-60-116(6), C.R.S., for the development and operation of the Codell Formation, effective as of the date that any of the costs specified in §34-60-116(7)(b)(II), C.R.S. were first incurred for the drilling of the Simonsen 1i-421 well, (API No. 05-123-35976) ("Well"), and to subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S.:

Township 6 North, Range 67 West, 6<sup>th</sup> P.M.

Section 1: W $\frac{1}{2}$ W $\frac{1}{2}$   
Section 2: E $\frac{1}{2}$ E $\frac{1}{2}$   
Section 11: NE $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 12: NW $\frac{1}{4}$ NW $\frac{1}{4}$

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures

Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, January 27, 2014  
Tuesday, January 28, 2014

Time: 9:00 a.m.

Place: Centennial Building  
1313 Sherman Street, Room 318  
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than January 10, 2014, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 13, 2014.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **January 10, 2014, the Applicant may request that an administrative hearing be scheduled beginning January 10, 2014.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



By \_\_\_\_\_  
Robert J. Frick, Secretary

Dated: December 21, 2013

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