

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF URSA ) CAUSE NO. 1  
OPERATING COMPANY LLC FOR AN EXPEDITED )  
HEARING PURSUANT TO COLORADO OIL AND GAS ) DOCKET NO. 1401-GA-01  
CONSERVATION COMMISSISON RULE 303.c. RELATING )  
TO SIXTEEN APPLICATIONS FOR PERMIT TO DRILL )  
ON THE VALLEY FARMS J PAD WELLS IN SECTION 13, )  
TOWNSHIP 6 SOUTH, RANGE 92 WEST, 6<sup>TH</sup> P.M. AND )  
NINE VALLEY FARM I PAD WELLS IN SECTION 13, )  
TOWNSHIP 6 SOUTH, RANGE 92 WEST, 6<sup>TH</sup> P.M., )  
KOKOPELLI FIELD, GARFIELD COUNTY, COLORADO )

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 303.c. of the Rules and Regulations of the Oil and Gas Conservation Commission allows an operator to request an expedited hearing on an Application for Permit-to-Drill, Form 2, or an Oil and Gas Location Assessment, Form 2A, if the Director has not issued a decision on such form within seventy-five (75) days of a determination that such application is complete. Such a hearing shall be expedited but will be held only after both the 20 days' notice and the newspaper notice are given as required by §34-60-108, C.R.S. However, the hearing can be held after the newspaper notice if all of the entities listed under Rule 503.b waive the 20-day notice requirement.

On or about September 24, 2013, Ursa Operating Company LLC ("Ursa" or "Applicant") filed nine (9) Valley Farms I Pad Applications for Permit to Drill ("VFI Applications") certain wells on lands, which wells and lands are described on Exhibit A, attached hereto and incorporated by reference herein. Over seventy-five (75) days have passed since the date the Commission determined that each of the nine (9) VFI Applications was determined to be complete.

On or about October 4, 2013, Ursa filed sixteen (16) Valley Farms J Pad Applications for Permit to Drill ("VFJ Applications") certain wells on lands, which wells and lands are described on Exhibit A, attached hereto and incorporated by reference herein. Over seventy-five (75) days have passed since the date the Commission determined that each of the sixteen (16) VFJ Applications was determined to be complete.

On January 7, 2014, Ursa filed an Application for an expedited hearing ("Expedited Hearing Application"), requesting that the VFI and VFJ Applications be set for hearing at the January 27 and 28, 2014 hearing as allowed by Rule 303.c. and 503.d.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105, C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105, C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, January 27, 2014  
Tuesday, January 28, 2014

Time: 9:00 a.m.  
Place: Centennial Building  
1313 Sherman Street, Room 318  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than January 10, 2014, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 13, 2014.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **January 10, 2014, the Applicant may request that an administrative hearing be scheduled beginning January 13, 2014.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_

  
Robert J. Frick, Secretary

Dated: January 7, 2014

Colorado Oil and Gas Conservation Commission  
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EXHIBIT A

Legal Descriptions and Well Names

<u>Well Name</u>	<u>Legal Description</u> (Township 6 South, Range 92 West, 6 <sup>th</sup> P.M.)	<u>API No. or</u> <u>Form 2 No.</u>	<u>Date Filed</u>	<u>Dated</u> <u>Completed</u>
Valley Farms I3	NE $\frac{1}{4}$ SW $\frac{1}{4}$	05-045-18167-00	9/24/13	9/25/13
Valley Farms I4	NE $\frac{1}{4}$ SW $\frac{1}{4}$	05-045-18165-00	9/24/13	9/25/13
Valley Farms I8	NE $\frac{1}{4}$ SW $\frac{1}{4}$	05-045-18169-00	9/24/13	9/25/13
Valley Farms I9	NE $\frac{1}{4}$ SW $\frac{1}{4}$	05-045-18170-00	9/24/13	9/25/13
Valley Farms I14	NE $\frac{1}{4}$ SW $\frac{1}{4}$	400481664	9/24/13	9/25/13
Valley Farms I15	NE $\frac{1}{4}$ SW $\frac{1}{4}$	400480229	9/24/13	9/25/13
Valley Farms I16	NE $\frac{1}{4}$ SW $\frac{1}{4}$	400480312	9/24/13	9/25/13
Valley Farms I17	NE $\frac{1}{4}$ SW $\frac{1}{4}$	400480521	9/24/13	9/25/13
Valley Farms I18	NE $\frac{1}{4}$ SW $\frac{1}{4}$	400480522	9/24/13	9/26/13
Valley Farms J1	NE $\frac{1}{4}$ SW $\frac{1}{4}$	05-045-19392-00	10/4/13	10/22/13
Valley Farms J2	NE $\frac{1}{4}$ SW $\frac{1}{4}$	05-045-19343-00	10/4/13	10/22/13
Valley Farms J3	NE $\frac{1}{4}$ SW $\frac{1}{4}$	05-045-19393-00	10/4/13	10/22/13
Valley Farms J4	NE $\frac{1}{4}$ SW $\frac{1}{4}$	05-045-19344-00	10/4/13	10/22/13
Valley Farms J5	NW $\frac{1}{4}$ NW $\frac{1}{4}$	400483486	10/4/13	10/22/13
Valley Farms J6	NW $\frac{1}{4}$ NW $\frac{1}{4}$	400483487	10/4/13	10/22/13
Valley Farms J7	NW $\frac{1}{4}$ NW $\frac{1}{4}$	400483488	10/4/13	10/22/13
Valley Farms J8	NW $\frac{1}{4}$ NW $\frac{1}{4}$	400483489	10/4/13	10/22/13
Valley Farms J9	NW $\frac{1}{4}$ NW $\frac{1}{4}$	400483217	10/4/13	10/22/13
Valley Farms J10	NW $\frac{1}{4}$ NW $\frac{1}{4}$	400483301	10/4/13	10/22/13
Valley Farms J11	NW $\frac{1}{4}$ NW $\frac{1}{4}$	400483303	10/4/13	*Active 10/23/13
Valley Farms J14	NW $\frac{1}{4}$ NW $\frac{1}{4}$	400483316	10/4/13	10/22/13
Valley Farms J15	NW $\frac{1}{4}$ NW $\frac{1}{4}$	400483317	10/4/13	10/22/13
Valley Farms J16	NW $\frac{1}{4}$ NW $\frac{1}{4}$	400483318	10/4/13	10/22/13
Valley Farms J1 Well Pad	NW $\frac{1}{4}$ NW $\frac{1}{4}$	400039706	2/22/10	4/16/10