

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CARRIZO) CAUSE NO. 535
OIL AND GAS, INC. FOR AN ORDER TO APPROVE UP)
TO SIXTEEN HORIZONTAL WELLS WITHIN AN) DOCKET NO. 1312-AW-79
APPROXIMATE 640-ACRE DRILLING AND SPACING)
UNIT FOR SECTION 32, TOWNSHIP 9 NORTH, RANGE)
58 WEST, 6TH P.M., FOR THE NIOBRARA FORMATION,)
UNNAMED FIELD, WELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On October 31, 2011, the Commission entered Order No. 535-3 which, among other things, established 160 approximate 640-acre drilling and spacing units, and approved one horizontal well within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 32, Township 9 North, Range 58 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On January 7, 2013, the Commission entered Order No. 535-238 which, among other things, approved up to six horizontal wells within each of ten approximate 640-acre drilling and spacing units, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries and no closer than 600 feet from the treated interval of any other wellbore located within the unit. Section 32, Township 9 North, Range 58 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On January 7, 2013, the Commission entered Order No. 535-254 which, among other things, pooled all interests in an approximate 640-acre drilling and spacing unit established for Section 32, Township 9 North, Range 58 West, 6th P.M., to accommodate the Bringelson 1-32-9-58 Well, for the development and operation of the Niobrara Formation.

On October 17, 2013, Carrizo Oil and Gas, Inc. ("Carrizo" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116, C.R.S., a verified application ("Application") for an order to approve an additional 10 horizontal wells, for a total of up to 16 horizontal wells within an approximate 640-acre drilling and spacing unit established for the below-described lands ("Application Lands") for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 9 North, Range 58 West, 6th P.M.
Section 32: All

The proposed wells shall be located on no more than one wellpad per quarter section within the drilling and spacing unit.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil

and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, December 16, 2013
Tuesday, December 17, 2013

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than December 2, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 3, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **December 2, 2013, the Applicant may request that an administrative hearing be scheduled beginning December 3, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Robert J. Frick, Secretary

Dated: November 13th, 2013

Colorado Oil and Gas Conservation Commission
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