

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CARRIZO) CAUSE NO. 535
OIL AND GAS, INC., FOR AN ORDER TO VACATE)
TWO APPROXIMATE 640-ACRE DRILLING AND) DOCKET NO. 1309-SP-1178
SPACING UNITS AND ONE APPROXIMATE 1280-)
ACRE DRILLING AND SPACING UNIT AND)
ESTABLISH AN APPROXIMATE 960-ACRE DRILLING)
AND SPACING UNIT FOR SECTIONS 20 AND 29,)
TOWNSHIP 8 NORTH, RANGE 61 WEST, 6TH P.M.)
FOR THE NIOBRARA FORMATION, UNNAMED FIELD,)
WELD COUNTY, COLORADO)

SECOND NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 22, 2011, the Commission entered Order No. 535-3 which, among other things, established 160 approximate 640-acre drilling and spacing units, and approved one horizontal well within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 20 and 29, Township 8 North, Range 61 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On November 15, 2012, the Commission entered Order No. 535-221 which, among other things, established an approximate 1280-acre drilling and spacing unit, and approved up to two horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Sections 20 and 29, Township 8 North, Range 61 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On January 7, 2013, the Commission entered Order No. 535-241 which approved up to six horizontal wells within an approximate 1280-acre drilling and spacing unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Sections 20 and 29, Township 8 North, Range 61 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On January 7, 2013, the Commission entered Order No. 535-256 which, among other things, pooled all interests in an approximate 1280-acre drilling and spacing unit to accommodate up to six horizontal wells, including the Gaffney 1-32-8-61. Well, for the development and operation of the Niobrara Formation. Sections 20 and 29, Township 8 North, Range 61 West, 6th P.M. are subject to this Order for the Niobrara Formation.

On February 11, 2013, the Commission entered Order No. 535-265 which, among other things, approved up to six horizontal wells within each of five approximate 640-acre drilling and spacing units, for the production of oil, gas, and other hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, and no closer than 600 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director. Section 20, Township 8 North, Range 61 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On March 25, 2013, the Commission entered Order No. 535-287 which, among other things, pooled all interests in an approximate 640-acre drilling and spacing unit, to

accommodate the Sievers 20-44-8-61 Well, for the development and operation of the Niobrara Formation. Section 20, Township 8 North, Range 61 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On June 17, 2013, the Commission entered Order No. 535-339 which, among other things, approved up to thirteen horizontal wells within an approximate 640-acre drilling and spacing unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 20, Township 8 North, Range 61 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On July 18, 2013, Carrizo Oil & Gas, Inc. ("Carrizo" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application") for an order to: 1) vacate two approximate 640-acre drilling and spacing units established by Order No. 535-3 for Sections 20 and 29; 2) vacate Order Nos. 535-221, 535-241, 535-256, 535-287 and 535-339; 3) vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-265 for Section 20, Township 8 North, Range 61 West, 6th P.M.; and 4) establish an approximate 960-acre drilling and spacing unit for the below-described lands ("Application Lands"), and approve up to sixteen horizontal wells in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 8 North, Range 61 West, 6th P.M.

Section 20: All
Section 29: N½

The proposed wells shall be located on no more than one wellpad per quarter section, or the equivalent, within the drilling and spacing unit.

On September 12, 2013, the COGCC learned the Application and Notice of Hearing were not mailed to owners of contiguous and cornering lands at least 20 days in advance of the September 16, 2013 hearing, pursuant to Rules 507.a(1), 507.(4) and C.R.S. §34-60-108(2). As a result, this Second Notice of Hearing is being republished with a new Protest/Intervention date of October 11, 2013. On September 16, 2013, the Commission conditionally approved the Application. The Commission's Order shall become effective on October 12, 2013 if no protest or intervention is received. If a protest or intervention is received, the Commission's Order will be vacated, and the matter set for hearing on October 28, 2013. If a protest is received and withdrawn by October 18, 2013, the Commission's Order shall become effective on October 18, 2013 or the withdrawal date, whichever is earlier.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, October 28, 2013
Tuesday, October 29, 2013

Time: 9:00 a.m.
Place: Limon Community Center
477 D Avenue
Limon, Colorado 80236

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than October 11, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 15, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **October 11, 2013, the Applicant may request that an administrative hearing be scheduled beginning October 15, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____


Robert J. Frick, Secretary

Dated: September 20, 2013

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