

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CARRIZO) CAUSE NO. 535
OIL AND GAS, INC. FOR AN ORDER TO VACATE AN)
APPROXIMATE 640-ACRE DRILLING AND SPACING) DOCKET NO. 1309-SP-1166
UNIT ESTABLISHED BY ORDER NO. 535-102 AND)
ESTABLISH AN APPROXIMATE 960-ACRE DRILLING)
AND SPACING UNIT FOR SECTIONS 29 AND 32,)
TOWNSHIP 11 NORTH, RANGE 57 WEST, 6TH P.M.,)
FOR THE NIOBRARA FORMATION, UNNAMED FIELD,)
WELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Section 29, Township 11 North, Range 57 West, 6th P.M. is subject to this Rule for the Niobrara Formation.

On December 12, 2011, the Commission entered Order No. 535-102 which, among other things, established three approximate 640-acre drilling and spacing units and approved up to two horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 32, Township 11 North, Range 57 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On July 18, 2013, Carrizo Oil and Gas, Inc. ("Carrizo" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application"), for an order to: 1) vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-102 for Section 32, Township 11 North, Range 57 West, 6th P.M.; and 2) establish an approximate 960-acre drilling and spacing unit for the below-described lands ("Application Lands") and approve up to sixteen horizontal wells within the unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the horizontal wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 11 North, Range 57 West, 6th P.M.
Section 29: All
Section 32: N½

The proposed wells shall be located on no more than one wellpad per quarter section within the drilling and spacing unit.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures

Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, January 27, 2014
Tuesday, January 28, 2014

Time: 9:00 a.m.


Place: Centennial Building
1313 Sherman Street, Room 318
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than January 10, 2014, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 13, 2014.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **January 10, 2014, the Applicant may request that an administrative hearing be scheduled beginning January 13, 2014.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Robert J. Frick, Secretary

Dated: December 30, 2013

Colorado Oil and Gas Conservation Commission
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