

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF URSA) CAUSE NO. 191 & 510
OPERATING COMPANY LLC, FOR AN ORDER TO)
APPROVE UP TO TWO HORIZONTAL WELLS IN) DOCKET NO. 1309-AW-55
AN ESTABLISHED 640-ACRE DRILLING AND)
SPACING UNIT FOR SECTIONS 11 AND 14,)
TOWNSHIP 6 SOUTH, RANGE 92 WEST, 6TH P.M.)
FOR THE WILLIAMS FORK FORMATION OF THE)
MESAVERDE GROUP, MAMM CREEK AND)
GRAND VALLEY FIELDS, GARFIELD COUNTY,)
COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On May 29, 2012, the Commission entered Order Nos. 191-94 and 510-61 which established an approximate 640-acre exploratory drilling and spacing unit for the production of oil, gas and associated hydrocarbons from the Williams Fork Formation and also pooled all interests in unit, to accommodate the Valley Farms F-1H Well (API No. 05-045-18286), for the development and operation of the Williams Fork Formation. The drilling and spacing unit established by these Orders overlays the existing drilling and spacing units (or portions thereof) established for existing vertical wells. Sections 11 and 14, Township 6 South, Range 92 West, 6th P.M. is subject to this Order for the Williams Fork Formation.

On July 18, 2013, Ursa Operating Company LLC ("Ursa" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application"), for an order to approve one additional horizontal well, for a total of up to two horizontal wells within an approximate 640-acre drilling and spacing unit established for the below-described lands ("Application Lands"), for the production of oil, gas and associated hydrocarbons from the Williams Fork Formation, with the treated interval of the wellbore to be located no closer 600 feet from the unit boundary, and no closer than 300 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 6 South, Range 92 West, 6th P.M.

Section 11: W½

Section 14: W½

Applicant states production from the additional horizontal well will be based on the proportion that each mineral interest in the unit bears to the total acreage in the unit.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, September 16, 2013
Tuesday, September 17, 2013

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than August 30, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of September 3, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **August 30, 2013, the Applicant may request that an administrative hearing be scheduled beginning September 3, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



By _____
Robert J. Frick, Secretary

Dated: August 21, 2013

Colorado Oil and Gas Conservation Commission
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