

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF VECTA) CAUSE NO. TBD
OIL & GAS, LTD. FOR AN ORDER TO ESTABLISH AN)
APPROXIMATE 160-ACRE DRILLING AND SPACING) DOCKET NO. 1307-UP-135
UNIT AND APPROVE ONE VERTICAL WELL WITHIN)
THE UNIT AND POOL ALL INTERESTS WITHIN THE)
UNIT FOR SECTION 32, TOWNSHIP 12 SOUTH,)
RANGE 47 WEST, 6TH P.M. FOR ALL OF THE PRE-)
PERMIAN FORMATIONS, UNNAMED FIELD,)
CHEYENNE COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Section 32, Township 12 South, Range 47 West, 6th P.M. is subject to Rule 318.a. for all Pre-Permian Formations (including the Shawnee, Lansing, Marmaton, Cherokee, Morrow, Morrow-Keyes, St. Louis, Spergen and Osage Formations) ("Pre-Permian Formations").

On May 30, 2013 (Amended June 27, 2013), Vecta Oil & Gas, Ltd. ("Vecta" or "Applicant"), by its attorneys, filed with the Commission pursuant to § 34-60-116 C.R.S., a verified application ("Application") for an order to: 1) establish an approximate 160-acre drilling and spacing unit for the below-described lands ("Application Lands"), and approve one vertical well within the unit, for the production of oil, gas and associated hydrocarbons from all Pre-Permian Formations, with the treated interval of the permitted wellbore to be no closer than 600 feet from the unit boundaries and no closer than 1,200 feet from the treated interval of any other wellbore located in the unit; and 2) to pool all interests within the proposed unit, for the development and operation of all the Pre-Permian Formations, effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. §34-60-116(7)(b)(II) were first incurred for the drilling of the Snowmass 32-32 Well (API No. to be determined) ("Well"), and to subject any nonconsenting interests to the cost recovery provisions of C.R.S. §34-60-116(7):

Township 12 South, Range 47 West, 6th P.M.
Section 32: SW¹/₄ NE¹/₄, SE¹/₄ NW¹/₄, NE¹/₄ SW¹/₄, NW¹/₄ SE¹/₄

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, July 29, 2013
Tuesday, July 30, 2013

Time: 9:00 a.m.


Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than July 15, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 15, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **July 15, 2013, the Applicant may request that an administrative hearing be scheduled beginning July 15, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Robert J. Frick, Secretary

Dated: June 28, 2013

Colorado Oil and Gas Conservation Commission
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