

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF URSA) CAUSE NOS. 139 & 440
OPERATING COMPANY LLC FOR AN ORDER TO POOL)
ALL INTERESTS IN AN APPROXIMATE 588-ACRE) DOCKET NO. 1306-UP-112
DRILLING AND SPACING UNIT ESTABLISHED FOR)
SECTION 24 (SOUTH OF THE COLORADO RIVER),)
TOWNSHIP 7 SOUTH, RANGE 96 WEST, 6TH P.M., FOR)
THE WILLIAMS FORK FORMATION, PARACHUTE)
FIELD, GARFIELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On July 1, 1997, the Commission entered Order Nos. 139-31 and 440-18 which, among other things, approved the drilling of up to sixteen wells per 640-acre drilling and spacing unit (40-acre well density) and up to eight wells per 320-acre drilling and spacing unit, for certain lands in the Rulison and Parachute Fields, for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group. Section 24, Township 7 South, Range 96 West, 6th P.M. is subject to these Orders for the Williams Fork Formation.

On April 18, 2013, Ursa Operating Company LLC ("Ursa" or "Applicant"), filed a verified application ("Concurrent Application"), Docket No. 1306-SP-102, for an order to establish an approximate 588-acre drilling and spacing unit comprised of Section 24 (South of the Colorado River), Township 7 South, Range 96 West, 6th P.M., and approve up to 58 wells within the unit, for the production of oil, gas and associated hydrocarbons from the Williams Fork Formation.

On April 18, 2013, Ursa, by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application") for an order to pool all interests in an approximate 588-acre drilling and spacing unit established for the below-described lands ("Application Lands"), for the development and operation of the Williams Fork Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. §34-60-116(7)(b)(II) were first incurred for the drilling of the initial well and all wells authorized to be drilled within the unit to the Williams Fork Formation, and to subject any nonconsenting interests to the cost recovery provisions of C.R.S. §34-60-116(7):

Township 7 South, Range 96 West, 6th P.M.

Section 24: Lots 1, 5 and 6; NE¹/₄ NE¹/₄; S¹/₂ NE¹/₄; S¹/₂
(excluding Lots 2, 3 and 4, North of the Colorado River)

The proposed wells shall be located on no more than one wellpad per quarter quarter section within the drilling and spacing unit.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, June 17, 2013
Tuesday, June 18, 2013

Time: 9:00 a.m.


Place: Two Rivers Convention Center
159 Main Street
Grand Junction, Colorado 81501

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than June 3, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic, one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 3, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **June 3, 2013, the Applicant may request that an administrative hearing be scheduled beginning June 3, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Robert J. Frick, Secretary

Dated: May 14, 2013

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