

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF BILL)	CAUSE NO. 407
BARRETT CORPORATION FOR AN ORDER TO)	
ESTABLISH TWO APPROXIMATE 640-ACRE)	DOCKET NO. 1306-SP-94
DRILLING AND SPACING UNITS AND APPROVE UP)	
TO 16 HORIZONTAL WELLS FOR THE NIOBRARA)	
FORMATION, AND FOUR HORIZONTAL WELLS)	
FOR THE CODELL FORMATION, LOCATED IN)	
SECTION 34, TOWNSHIP 1 SOUTH, RANGE 66)	
WEST, 6 TH P.M., FOR THE CODELL AND NIOBRARA)	
FORMATIONS, WATTENBERG FIELD, ADAMS)	
COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On December 19, 1983, the Commission issued Order No. 407-1 (amended March 29, 2000) which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell Formation, with the unit to be designated by the operator drilling the first well in the quarter section. The permitted well shall be located in the center of either 40-acre tract within the unit with a tolerance of 200 feet in any direction. The operator shall have the option to drill an additional well on the undrilled 40-acre tract in each 80-acre drilling and spacing unit. Section 34, Township 1 South, Range 66 West, 6th P.M. is subject to this Order for the Codell Formation.

On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993) which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the permitted well locations in accordance with the provisions of Order No. 407-1. Section 34, Township 1 South, Range 66 West, 6th P.M. is subject to this Order for the Codell and Niobrara Formations.

On April 27, 1988, the Commission adopted Rule 318A which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area wells. On December 5, 2005, Rule 318A was amended, among other things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended, among other things, to address drilling of horizontal wells. Section 34, Township 1 South, Range 66 West, 6th P.M. is subject to Rule 318A for the Codell Formation.

On March 28, 2013, Bill Barrett Corporation ("BBC" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application") for an order to: 1) vacate the approximate 80-acre drilling and spacing units established by Order No. 407-87 for Section 34, Township 1 South, Range 66 West, 6th P.M.; 2) establish an approximate 640-acre drilling and spacing unit for the below-described lands ("Application Lands"), and

approve up to 16 horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; 3) establish an approximate 640-acre drilling and spacing unit for the Application Lands, and approve up to four horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Codell Formation; and 4) for both units, provide the treated interval of the wellbore to be located no closer than 460 feet from the unit boundaries and no closer than 150 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 1 South, Range 66 West, 6th P.M.
Section 34: All

Applicant states the proposed wells shall be located on no more than two multi-well pads within the drilling and spacing unit.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, June 17, 2013
Tuesday, June 18, 2013

Time: 9:00 a.m.

Place: Two Rivers Convention Center
159 Main Street
Grand Junction, Colorado 81501


In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than June 3, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic, one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 3, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **June 3, 2013, the Applicant may request that an administrative hearing be scheduled beginning June 3, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director

may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Robert J. Frick, Secretary

Dated: May 14, 2013

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for BBC:
Robert A. Willis
Burleson LLP
1700 Lincoln Street, Suite 1300
Denver, CO 80203
Phone: (303) 801-3200
Fax: (303) 801-3201
rwillis@burlesonllp.com