

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF WPX) CAUSE NO. 440
ENERGY ROCKY MOUNTAIN, LLC FOR AN ORDER)
TO ESTABLISH AN APPROXIMATE 2499.80-ACRE) DOCKET NO. 1306-SP-103
DRILLING AND SPACING UNIT FOR SECTIONS 31)
AND 32, TOWNSHIP 6 SOUTH, RANGE 95 WEST,)
6TH P.M. AND SECTIONS 5 AND 6, TOWNSHIP 7)
SOUTH, RANGE 95 WEST, 6TH P.M., FOR THE)
MANCOS, NIOBRARA, FRONTIER, MOWRY AND)
DAKOTA FORMATIONS, UNNAMED FIELD,)
GARFIELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 31 and 32, Township 6 South, Range 95 West, 6th P.M. and Sections 5 and 6, Township 7 South, Range 95 West, 6th P.M. are subject to this Rule for the Mancos, Niobrara, Frontier, Mowry and Dakota Formations (collectively "Mancos Group").

On April 18, 2013, WPX Energy Rocky Mountain, LLC, ("WPX" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application") for an order to establish an approximate 2499.80-acre drilling and spacing unit for the below-described lands ("Application Lands"), and approve up to eight horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Mancos Group, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries and no closer than 150 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 6 South, Range 95 West, 6th P.M.

Section 31: Lots 1-12, SE¹/₄ (All)

Section 32: All

Township 7 South, Range 95 West, 6th P.M.

Section 5: Lots 1-11, SE¹/₄ SW¹/₄, SE¹/₄ (All)

Section 6: Lots 1-11, SE¹/₄ NW¹/₄, S¹/₂ NE¹/₄, E¹/₂ SW¹/₄, NW¹/₄ SE¹/₄ (All)

The proposed wells shall be located on no more than one wellpad per quarter quarter section within the drilling and spacing unit.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, June 17, 2013
Tuesday, June 18, 2013

Time: 9:00 a.m.


Place: Two Rivers Convention Center
159 Main Street
Grand Junction, Colorado 81501

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than June 3, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic, one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 3, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **June 3, 2013, the Applicant may request that an administrative hearing be scheduled beginning June 3, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Robert J. Frick, Secretary

Dated: May 14, 2013

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for WPX:
Jamie L. Jost
Gregory J. Nibert Jr.
Beatty & Wozniak, P.C.
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499
jjost@bwenergylaw.com
gnibert@bwenergylaw.com