

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF ENCANA) CAUSE NO. 191
OIL & GAS (USA), INC. FOR AN ORDER TO)
ESTABLISH WELL LOCATION RULES FOR SECTIONS) DOCKET NO. 1306-EX-01
29 AND 32, TOWNSHIP 7 SOUTH, RANGE 92 WEST,)
6TH P.M. AND SECTIONS 5 AND 8, TOWNSHIP 8)
SOUTH, RANGE 92 WEST, 6TH P.M., FOR THE)
WILLIAMS FORK AND ILES FORMATIONS OF THE)
MESAVERDE GROUP, MAMM CREEK FIELD,)
GARFIELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.d.(3) of the Rules and Regulations of the Oil and Gas Conservation Commission provides that in a unit operation, approved by federal or state authorities, Rule 318 shall not apply except that no well in excess of two thousand five hundred (2,500) feet in depth shall be located less than 600 feet from the exterior or interior boundary of the unit area and no well less than 2,500 feet in depth below the surface shall be located less than 200 feet from the exterior or interior (if there be one) boundary of the unit area unless otherwise authorized by the order of the Commission after proper notice to owners outside the unit area. Sections 29 and 32, Township 7 South, Range 92 West, 6th P.M. and Sections 5 and 8, Township 8 South, Range 92 West, 6th P.M. are subject to Rule 318.d.(3) for the Williams Fork and Iles Formations of the Mesaverde Group.

Encana Oil & Gas (USA), Inc. ("Encana" or "Applicant"), is the operator of two federal exploratory units: the Hunter Mesa Unit approved on November 30, 1993 by the Bureau of Land Management ("BLM") and the Middleton Creek Unit approved by the BLM on August 24, 2005.

On April 18, 2013, Encana, by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application") for an order to establish setback rules applicable to the drilling and producing of wells from two federal exploratory units in the Williams Fork and Iles Formations of the Mesaverde Group in Garfield County, such that a Williams Fork and/or Iles Formation well should be located downhole anywhere on the below-described lands ("Application Lands"), but no closer than 100 feet from the boundaries of the exterior or interior (if applicable) unit boundary unless such boundary abuts or corners lands of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork and/or Iles Formation wells in which event the wells should be located downhole no closer than 200 feet from the exterior or interior (as applicable) unit boundary, without exception being granted by the Director:

Township 7 South, Range 92 West, 6th P.M.

Section 29: E¹/₂

Section 32: E¹/₂

Township 8 South, Range 92 West, 6th P.M.

Section 5: W¹/₂ N¹/₂ N¹/₂, SW¹/₄ NW¹/₄, W¹/₂ SW¹/₄

Section 8: W¹/₂ W¹/₂

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, June 17, 2013
Tuesday, June 18, 2013

Time: 9:00 a.m.

Place: Two Rivers Convention Center
159 Main Street
Grand Junction, Colorado 81501

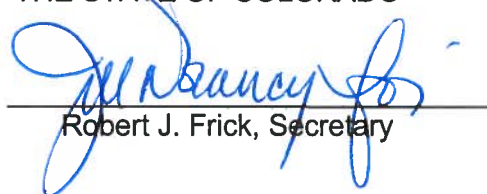
In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than June 3, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic, one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 3, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **June 3, 2013, the Applicant may request that an administrative hearing be scheduled beginning June 3, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By



Robert J. Frick, Secretary

Dated: May 23, 2013

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