

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF) CAUSE NO. 535
CONDOR ENERGY TECHNOLOGY LLC FOR AN)
ORDER TO VACATE ONE APPROXIMATE 1280-) DOCKET NO. 1305-SP-64
ACRE EXPLORATORY DRILLING AND SPACING)
UNIT ESTABLISHED BY ORDER NO. 535-242, AND)
TO ESTABLISH AN APPROXIMATE 640-ACRE)
EXPLORATORY DRILLING AND SPACING UNIT)
AND APPROVE UP TO FOUR HORIZONTAL WELLS)
WITHIN THE UNIT, FOR SECTION 15, TOWNSHIP 7)
NORTH, RANGE 60 WEST, 6TH P.M.,FOR THE)
NIOBRARA FORMATION, UNNAMED FIELD,)
MORGAN COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On January 7, 2013, the Commission entered Order No. 535-242 which, among other things, established an approximate 1280-acre drilling and spacing unit and approved up to eight horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 15, Township 7 North, Range 60 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On January 7, 2013, the Commission entered Order No. 535-250 which, among other things, pooled all interests in an approximate 1280-acre drilling and spacing unit established for Sections 15 and 16, Township 7 North, Range 60 West, 6th P.M., to accommodate the State 16-7-60 1H Well (API No. 05-123-37069), for the development and operation of the Niobrara Formation. Section 15, Township 7 North, Range 60 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On March 7, 2013, Condor Energy Technology, LLC ("Condor" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application") for an order to: 1) vacate Order No. 535-250 which pooled all interests in an approximate 1280-acre drilling and spacing unit, 2) vacate an approximate 1280-acre drilling and spacing unit established by Order No. 535-242 for Section 15 and 16, Township 7 North, Range 60 West, 6th P.M., and 3) establish an approximate 640-acre exploratory drilling and spacing unit for the below-described lands ("Application Lands"), and approve up to four horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries and no closer than 150 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 7 North, Range 60 West, 6th P.M.
Section 15: All

Applicant states the surface location for the initial well will be located on adjacent lands.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil

and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedure Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, May 6, 2013
Tuesday, May 7, 2013

Time: 9:00 a.m.

Place: Weld County Southwest Services Complex
4209 Weld County Road 24 1/2
Longmont, CO 80501

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 22, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 22, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **April 22, 2013, the Applicant may request that an administrative hearing be scheduled during the week of April 22, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Robert J. Frick, Secretary

Dated: April 2, 2013

Colorado Oil and Gas Conservation Commission
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