

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF) CAUSE NO. 407 & 535
CONDOR ENERGY TECHNOLOGY LLC TO VACATE)
AN APPROXIMATE 640-ACRE DRILLING AND) DOCKET NO. 1302-SP-29
SPACING UNIT ESTABLISHED BY ORDER NOS.)
407-642 AND 535-163 AND TO ESTABLISH AN)
APPROXIMATE 1280-ACRE EXPLORATORY)
DRILLING AND SPACING UNIT LOCATED IN)
SECTIONS 13 AND 24, TOWNSHIP 7 NORTH,)
RANGE 60 WEST, 6TH P.M., FOR THE NIOBRARA)
FORMATION, UNNAMED FIELD, MORGAN COUNTY,)
COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Section 24, Township 7 North, Range 60 West, 6th P.M. is subject to this Rule for the Niobrara Formation.

On May 29, 2012, the Commission entered Order Nos. 407-642 and 535-163 which, among other things, established four approximate 640-acre drilling and spacing units and approved up to four horizontal wells within each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 13, Township 7 North, Range 60 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On December 13, 2012, Condor Energy Technology, LLC ("Condor" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application") for an order to: 1) vacate one a pproximate 640-acre drilling and spacing unit established by Order Nos. 407-642 and 535-163 for Section 13, Township 7 North, Range 60 West, 6th P.M.; and 2) establish an approximate 1280-acre exploratory drilling and spacing unit for the below-described lands ("Application Lands"), and approve up to eight horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, and no closer than 150 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 7 North, Range 60 West, 6th P.M.
Section 13: All
Section 24: All

Applicant requests that the proposed wells be located anywhere on the surface of the Application Lands. Applicant further requests that up to eight well pads be located within the proposed unit.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under § 34-60-105 C.R.S.; 2) specific powers granted pursuant to § 34-60-106 C.R.S.; 3) the Colorado Administrative Procedures Act at § 24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, February 11, 2013
Tuesday, February 12, 2013

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special

accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than January 28, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 28, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **January 28, 2013, the Applicant may request that an administrative hearing be scheduled during the week of January 28, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 

Robert J. Frick, Secretary

Dated: January 17, 2013

Colorado Oil and Gas Conservation
Commission
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