

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF WHITING)	CAUSE NO. 535
OIL AND GAS CORPORATION FOR AN ORDER TO)	
ESTABLISH 12 APPROXIMATE 960-ACRE DRILLING)	DOCKET NO. 1302-SP-19
AND SPACING UNITS AND ONE APPROXIMATE 761-)	
ACRE DRILLING AND SPACING UNIT AND APPROVE)	
UP TO FOUR HORIZONTAL WELLS WITHIN EACH)	
UNIT FOR VARIOUS SECTIONS IN TOWNSHIP 12)	
NORTH, RANGE 56 WEST, 6 TH P.M., TOWNSHIP 12)	
NORTH, RANGE 57 WEST, 6 TH P.M., AND TOWNSHIP)	
11 NORTH, RANGE 56 WEST, 6 TH P.M. FOR THE)	
NIOBRARA FORMATION, UNNAMED FIELD, WELD)	
COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 30 and 31, Township 12 North, Range 56 West, 6th P.M., Sections 23, 26, 28, 29, 32 and 33, Township 12 North, Range 57 West, 6th P.M., and Sections 4-9, 17-21, 28-30 and 32, Township 11 North, Range 56 West, 6th P.M. are subject to this Rule for the Niobrara Formation.

On December 13, 2012, Whiting Oil and Gas Corporation ("Whiting" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application") for an order to establish 12 approximate 960-acre drilling and spacing units and one approximate 761-acre drilling and spacing unit for the below-described lands ("Application Lands"), and approve up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, and no closer than 150 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 12 North, Range 56 West, 6th P.M. (DSU #1)

Section 30: S $\frac{1}{2}$ (comprised of Lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$)

Section 31: All (comprised of Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$)

Township 12 North, Range 57 West, 6th P.M. (DSU #2)

Section 28: S $\frac{1}{2}$

Section 33: All

Township 12 North, Range 57 West, 6th P.M. (DSU #3)

Section 29: S $\frac{1}{2}$

Section 32: All

Township 11 North, Range 56 West, 6th P.M. (DSU #4)

Section 4: All (comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$)

Section 9: N $\frac{1}{2}$

Township 11 North, Range 56 West, 6th P.M. (DSU #5)

Section 5: All (comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$)

Section 8: N $\frac{1}{2}$

Township 11 North, Range 56 West, 6th P.M. (DSU #6)

Section 6: All (comprised of Lots 1, 2, 3, 4, 5, 6, 7, SE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$)

Section 7: N $\frac{1}{2}$ (comprised of Lots 1, 2, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$)

Township 11 North, Range 56 West, 6th P.M. (DSU #7)

Section 7: S $\frac{1}{2}$ (comprised of Lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$)

Section 18: All (comprised of Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$)

Township 11 North, Range 56 West, 6th P.M. (DSU #8)

Section 8: S $\frac{1}{2}$

Section 17: All

Township 11 North, Range 56 West, 6th P.M. (DSU #9)

Section 21: All

Section 28: N $\frac{1}{2}$

Township 11 North, Range 56 West, 6th P.M. (DSU #10)

Section 20: All

Section 29: N $\frac{1}{2}$

Township 11 North, Range 56 West, 6th P.M. (DSU #11)

Section 19: All (comprised of Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$)

Section 30: N $\frac{1}{2}$ (comprised of Lots 1, 2, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$)

Township 11 North, Range 56 West, 6th P.M. (DSU #12)

Section 29: S $\frac{1}{2}$

Section 32: All

Township 12 North, Range 57 West, 6th P.M. (DSU #13)

Section 23: All (Lots 1, 2, S $\frac{1}{2}$ in Colorado, approx. 440.88-acres)

Section 26: N $\frac{1}{2}$

Applicant requests that the surface location of the permitted wells be located anywhere on the surface within the proposed unit.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, February 11, 2013
Tuesday, February 12, 2013

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission Offices
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than January 28, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 28, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in

this matter by **January 28, 2013**, the Applicant may request that an administrative hearing be scheduled beginning **January 28, 2013**. In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Robert J. Frick, Secretary

Dated: January 14, 2013

Colorado Oil and Gas Conservation
Commission
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