

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF	)	CAUSE NO. 535
CONOCOPHILLIPS COMPANY FOR AN ORDER	)	
TO ESTABLISH FOUR APPROXIMATE 640-ACRE	)	DOCKET NO. 1301-SP-07
DRILLING AND SPACING UNITS AND APPROVE	)	
UP TO TWO HORIZONTAL WELLS WITHIN EACH	)	
UNIT FOR SECTIONS 8 AND 28, TOWNSHIP 4	)	
SOUTH, RANGE 63 WEST, 6 <sup>TH</sup> P.M., SECTION 2,	)	
TOWNSHIP 4 SOUTH, RANGE 64 WEST, 6 <sup>TH</sup>	)	
P.M., AND SECTION 2, TOWNSHIP 5 SOUTH,	)	
RANGE 64 WEST, 6 <sup>TH</sup> P.M., FOR THE NIOBRARA	)	
FORMATION, UNNAMED FIELD, ARAPAHOE	)	
COUNTY, COLORADO	)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 8 and 28, Township 4 South, Range 63 West, 6<sup>th</sup> P.M., Section 2, Township 4 South, Range 64 West, 6<sup>th</sup> P.M., and Section 2, Township 5 South, Range 64 West, 6<sup>th</sup> P.M. are subject to this Rule for the Niobrara Formation.

On January 7, 2013, the Commission entered Order No. 535-246 which, among other things, established four approximate 640-acre drilling and spacing units for the below-described lands ("Application Lands"), and approved up to two horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the bottomhole locations not less than 600 feet from the boundary of the proposed drilling unit and not less than 460 feet from any other well or treated interval of a well producing from the Niobrara Formation, without exception being granted by the Director:

<u>Township 4 South, Range 63 West, 6<sup>th</sup> P.M.</u>		
Section 8:	All	("DSU #1)
<u>Township 4 South, Range 63 West, 6<sup>th</sup> P.M.</u>		
Section 28:	All	("DSU #2)
<u>Township 4 South, Range 64 West, 6<sup>th</sup> P.M.</u>		
Section 2:	All	("DSU #3)
<u>Township 5 South, Range 64 West, 6<sup>th</sup> P.M.</u>		
Section 2:	All	("DSU #4)

On February 19, 2013, ConocoPhillips Company ("ConocoPhillips" or "Applicant"), by its attorneys, filed with the Commission a Request to Reopen and Amend Order No. 535-246 for an order to expressly provide that vertical and directional wells to the Niobrara Formation in the Application Lands not be subject to the Order, but remain subject to Commission Rule 318.a., and with the treated interval of a horizontal wellbore which is subject to the Order being located no closer than 460 feet from the unit boundaries and no closer than 920 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedure Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, March 25, 2013  
Tuesday, March 26, 2013

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

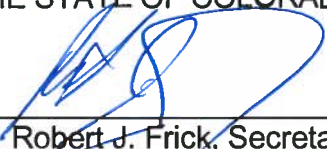
In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than March 11, 2013, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 11, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **March 11, 2013, the Applicant may request that an administrative hearing be scheduled beginning March 11, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By: \_\_\_\_\_



Robert J. Frick, Secretary

Dated: February 20, 2013

Colorado Oil and Gas Conservation  
Commission  
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