

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS IN THE WATTENBERG FIELD,) DOCKET NO. 1203-SP-28
WELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On December 19, 1983, the Commission issued Order No. 407-1 (amended March 29, 2000), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas and associated hydrocarbons from the Codell Formation underlying certain lands with the unit to be designated by the operator drilling the first well in the quarter section. The permitted well shall be located in the center of either 40-acre tract within the unit with a tolerance of 200 feet in any direction. The operator shall have the option to drill an additional well on the undrilled 40-acre tract in each 80-acre drilling and spacing unit. Section 11, Township 4 North, Range 65 West, 6th P.M. is subject to this Order for the Codell Formation.

On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell and Niobrara Formations underlying certain lands, with the permitted well locations in accordance with the provisions of Order No. 407-1. Section 11, Township 4 North, Range 65 West, 6th P.M. is subject to this Order for the Codell and Niobrara Formations.

On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. Pursuant to Rule 318A.j., Rule 318A. supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area wells. Rule 318A.d. provides that an operator may allocate production to any drilling and spacing unit with respect to a particular Cretaceous Age Formation consistent with the provisions of Rule 318A. Section 11, Township 4 North, Range 65 West, 6th P.M. is subject to Rule 318A., for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations.

On January 5, 2012, Noble Energy, Inc. ("Noble" or "Applicant"), by its attorneys, filed with the Commission a verified application ("Application") for an order to: 1) establish an approximate 320-acre wellbore spacing unit for the below-listed lands ("Application Lands"); and 2) approve one horizontal well to accommodate the drilled Hanscome G11-99HZ Well (API No. 05-123-32244), for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the treated interval of the permitted wellbore to be located no closer than 460 feet from the boundary of the unit, and surface locations consistent with Rule 318A., without exception being granted by the Director:

Township 4 North, Range 65 West, 6th P.M.
Section 11: N½

Applicant confirms that it is not changing the established 80-acre drilling and spacing units for any existing vertical Codell or Niobrara Formation wells. Applicant further confirms that it is not changing the established distribution of proceeds for any existing vertical Codell or Niobrara Formation wells subject to Order No. 407-87. Applicant will allocate and distribute proceeds from the Well on an approximate 320-acre basis.

Applicant represents that portions of the Wellbore Spacing Unit would overlap an existing approximate 160 acre wellbore spacing unit approved by Commission Order 407-364, issued effective April 29, 2010, and an approximate 320-acre wellbore spacing unit approved by Commission Order 407-402, issued effective May 16, 2011. Applicant confirms it is not changing the established distribution of proceeds for any existing horizontal Codell or Niobrara Formation wells. Applicant will allocate and distribute proceeds from the Well on a 320-acre basis.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, March 5, 2012
Tuesday, March 6, 2012

Time: 9:00 a.m.

Place: COGCC Offices
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than February 17, 2012, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of February 17, 2012.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **February 17, 2012, the Applicant may request that an administrative hearing be scheduled beginning February 17, 2012.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Peter J. Gowen, Acting Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
February 1, 2012

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