

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 421
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS IN THE HEREFORD FIELD, WELD) DOCKET NO. 1101-SP-03
COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 22, 2010, the Commission issued Order No. 421-1, which among other things, established approximate 640-acre drilling and spacing units for certain lands including Sections 9, 10, 14, 15, and 16, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation with no more than one (1) horizontal well to be drilled in each unit.

On October 8, 2010, EOG Resources, Inc. ("EOG" or "Applicant"), by its attorneys, filed with the Commission a verified application for an order to: (1) vacate the approximate 640-acre drilling and spacing units established under Order No. 421-1 for Sections 9, 10, 14, 15, and 16, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and (2) establish three approximate 1,280-acre laydown drilling and spacing units for the below-described lands (the "Application Lands") and approve of up to two horizontal wells within each drilling and spacing unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation:

Drilling and Spacing Unit #1

Township 11 North, Range 63 West, 6th P.M.
Sections 9 and 10: All

Drilling and Spacing Unit #2

Township 11 North, Range 63 West, 6th P.M.
Sections 14 and 15: All

Drilling and Spacing Unit #3

Township 11 North, Range 63 West, 6th P.M.
Sections 15 and 16: All

The surface location for any horizontal well permitted under this application should be located anywhere upon the drilling and spacing unit, provided that the initial perforation, lateral and terminus of the horizontal leg into the Niobrara Formation should not be closer than 600 feet to the outside boundary of the drilling and spacing unit and the interior section line shall be extinguished, without exception being granted by the Director of the Commission. Further, the lateral of the horizontal leg into the Niobrara Formation should be located no closer than 600 feet from any other wellbore on the Application Lands which has been perforated the Niobrara Formation. Due to the overlapping of Drilling and Spacing Units #2 and #3 in said Section 15, portions of up to three horizontal legs drilled into the Niobrara Formation may underlie said Section 15.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Thursday, January 13, 2011
Friday, January 14, 2011
Time: 9:00 a.m.
Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than December 30, 2010, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 3, 2011.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **December 30, 2010, the Applicant may request that an administrative hearing be scheduled during the week of January 3, 2011.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Robert A. Willis, Acting Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
December 6, 2010

Attorney for the Applicant:
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