

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NOS. 232 & 407  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS IN THE WATTENBERG FIELD, ) DOCKET NO. 1108-UP-98  
WELD COUNTY, COLORADO )

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On October 19, 1981, the Commission issued Order No. 232-23, which among other things, established 320-acre drilling and spacing units for certain lands, for the production of gas and associated hydrocarbons from the "J" Sand Formation. Sections 15, 16, 21, and 22 of Township 2 North, Range 68 West, 6<sup>th</sup> P.M. are subject to the provisions of this Order for the "J" Sand Formation.

On December 19, 1983, the Commission issued Order No. 407-1 (amended March 29, 2000), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas and associated hydrocarbons from the Codell Formation underlying certain Lands with the unit to be designated by the operator drilling the first well in the quarter section. The permitted well shall be located in the center of either 40-acre tract within the unit with a tolerance of 200 feet in any direction. The operator shall have the option to drill an additional well on the undrilled 40-acre tract in each 80-acre drilling and spacing unit. Sections 15, 16, 21, and 22 of Township 2 North, Range 68 West, 6<sup>th</sup> P.M. are subject to this Order for the Codell Formation.

On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell and Niobrara Formations underlying certain lands, with the permitted well locations in accordance with the provisions of Order No. 407-1. Sections 15, 16, 21, and 22 of Township 2 North, Range 68 West, 6<sup>th</sup> P.M. are subject to this Order for the Codell and Niobrara Formations.

On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. Rules 318A.a.(4)C. and 318A.e. provide that if a well is located less than 460 feet from the governmental quarter-quarter section boundary, a wellbore spacing unit for such well shall be comprised of the four governmental quarter-quarter sections nearest to the wellbore regardless of section or quarter section lines. Sections 15, 16, 21, and 22 of Township 2 North, Range 68 West, 6<sup>th</sup> P.M. are subject to this Rule for the Codell, Niobrara and "J" Sand Formations.

On April 4, 2011, the Commission issued Order No. 407-392, which among other things, established an approximate 160-acre drilling and spacing unit for certain lands located in Sections 15, 16, 21, and 22 of Township 2 North, Range 68 West, 6<sup>th</sup> P.M., for the production of oil, gas and associated hydrocarbons from the Codell, Niobrara, and "J" Sand Formations.

On June 9, 2011, EnCana Oil & Gas (USA) Inc. ("EnCana" or "Applicant"), by its attorneys, filed with the Commission a verified application (the "Application") for an order to pool all nonconsenting interests in the approximate 160-acre wellbore spacing unit designated for the below-described lands, to accommodate the Kennedy #8-0-21 Well (the "Well") (API No. 05-123-32038), for the development and operation of the Codell, Niobrara and J-Sand Formations, retroactive to the earliest date costs are incurred for the Well, or the date of the Application, whichever is earlier:

Township 2 North, Range 68 West, 6<sup>th</sup> P.M.

Section 15: SW $\frac{1}{4}$  SW $\frac{1}{4}$   
Section 16: SE $\frac{1}{4}$  SE $\frac{1}{4}$   
Section 21: NE $\frac{1}{4}$  NE $\frac{1}{4}$   
Section 22: NW $\frac{1}{4}$  NW $\frac{1}{4}$

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, August 8, 2011  
Tuesday, August 9, 2011  
Time: 9:00 a.m.  
Place: Suite 801, The Chancery Building  
1120 Lincoln Street  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than July 25, 2011, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 25, 2011.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **July 25, 2011, the Applicant may request that an administrative hearing be scheduled during the week of July 25, 2011.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  \_\_\_\_\_  
Robert A. Willis, Acting Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
June 30, 2011

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