

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF
NOBLE ENERGY, INC., FOR AN ORDER TO
POOL ALL INTERESTS IN AN APPROXIMATE
644.93-ACRE DESIGNATED HORIZONTAL
WELLBORE SPACING UNIT LOCATED IN
SECTIONS 27 AND 34, TOWNSHIP 3 NORTH,
RANGE 65 WEST, 6TH P.M., FOR THE
DEVELOPMENT/OPERATION OF THE
NIOBRARA FORMATION, WATTENBERG
FIELD, WELD COUNTY, COLORADO

CAUSE NO.

DOCKET NO.

APPLICATION

COMES NOW Noble Energy, Inc. – Operator No. 100322 (“Applicant”), by its attorneys, Jost & Shelton Energy Group, P.C., and makes this application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission”) for an order to pool all interests within an approximate 644.93-acre designated horizontal Wellbore Spacing Unit, as defined below, for the drilling of the Moser H34-769 Well (API No. Pending) (“Well”), for the development of the Niobrara Formation on the following described lands:

Township 3 North, Range 65 West, 6th P.M.

Section 27: W½

Section 34: W½

644.93 acres, more or less, Weld County, Colorado (hereinafter
“Application Lands”).

In support thereof, Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.
2. Applicant owns certain leasehold interests in the Application Lands.
3. On April 27, 1998, the Commission adopted Rule 318A, which among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended to, among other things, address the drilling of horizontal wells.

4. On February 19, 1992, the Commission entered Order No. 407-87 (amended August 20, 1993) which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Niobrara Formation underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order No. 407-1.

5. Applicant designated the approximate 644.93-acre horizontal Wellbore Spacing Unit for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation pursuant to Rule 318A and notified the appropriate parties under Rule 318A.

6. Applicant, pursuant to Commission Rule 530 and/or the provisions of C.R.S. § 34-60-116 (6) and (7), hereby requests an order to pool all interests within the Wellbore Spacing Unit, including but not limited to, any nonconsenting interests and leased mineral interests, in the Application Lands in the Niobrara Formation underlying the following approximate 644.93-acre Wellbore Spacing Unit:

Township 3 North, Range 65 West, 6th P.M.

Section 27: W½

Section 34: W½

(throughout as "Wellbore Spacing Unit").

7. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b) are first incurred for the drilling of the Moser H34-769 Well (API No. Pending) to the Niobrara Formation on the Application Lands.

8. Applicant certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled, including leased mineral interest owners, within seven (7) days of the date hereof, as required by Rule 507.b(2), and that at least thirty-five (35) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the Well, and will be provided with the information required by Rule 530 as applicable. The list of such interested parties is attached hereto as Exhibit A.

9. That in order to prevent waste and to protect correlative rights, all interests in each of the Wellbore Spacing Unit should be pooled for the orderly development of the Niobrara Formation, including any nonconsenting interests therein.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

A. Pooling all interests in an approximate 644.93-acre designated horizontal Wellbore Spacing Unit established on Application Lands for the development of the Niobrara Formation.

B. Providing that the Commission's pooling order is made effective as of the earlier of the date of this Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b) are first incurred for the drilling of the Moser H34-769 Well (API No. Pending) to the Niobrara Formation on the Application Lands.

C. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to the Well drilled to develop the Niobrara Formation in the Wellbore Spacing Unit comprising the Application Lands.

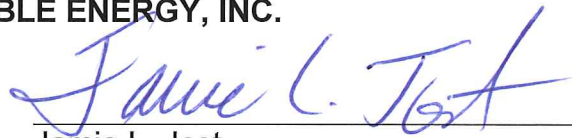
D. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in December 2014, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

Dated: October 16th, 2014.

Respectfully submitted:

NOBLE ENERGY, INC.

By: 

Jamie L. Jost
Joseph M. Evers
Jost & Shelton Energy Group, P.C.
Attorneys for Applicant
1675 Larimer Street, Suite 420
Denver, Colorado 80202
(720) 379-1812

Applicant's Address:

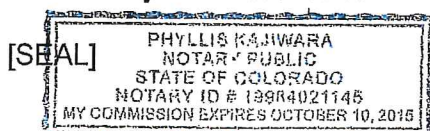
Noble Energy, Inc.
ATTN: Tyler Estep
1625 Broadway, Suite 2200
Denver, CO 80202

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Joseph H. Lorenzo
Attorney-In-Fact
Noble Energy, Inc.

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FR

Witness my hand and official seal.



My commission expires: 10-10-2015

Phyllis Kajiwara

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DOCKET NO.

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

Jamie L. Jost

Subscribed and sworn to before me on this 16th day of October, 2014.

My commission expires: 9/18/17

Sanjelle Carroll
Notary Public



Exhibit A
Interested Party List
FP-Moser H34-769

Anadarko E&P Onshore, LLC
1099 18th St, Suite 1800
Denver, CO 80202

John R. Moser
6600 W. 20th Street #11
Greeley, CO 80634

Wes Moser, Inc.
P. O. Box 205
Fort Lupton, CO 80621

Farmers Reservoir and Irrigation Company
80 S. 27th Ave.
Brighton, CO 80601

Gary D. DeLuna and
Sandra R. DeLuna, JT
2535 S 152 Ave Cir
Omaha, NE 68144

Cannon Land Company
3575 Cherry Creek North Drive
Denver, CO 80209

Steven M. Gregory and
Donna R. Gregory, JT
20799 County Road 28
Hudson, CO 80642

Gary Paul Goodwin and
Penny J. Goodwin, JT
20991 WCR 28
Hudson, CO 80642