BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION BY PETROX)	
RESOURCES, INC., FOR AN ORDER AUTHORIZING THE)	CAUSE NO. 527
DRILLING OF AN ADDITIONAL HORIZONTAL WELL, FOR)	
A TOTAL OF TWO WELLS, FOR THE APPROXIMATE 320-)	DOCKET NO. 1412-AW-30
ACRE DRILLING AND SPACING UNIT ESTABLISHED FOR)	
THE N½ OF SECTION 21, TOWNSHIP 33 NORTH, RANGE 5)	
WEST, N.M.P.M., FOR PRODUCTION FROM THE)	
FRUITLAND COAL SEAMS FORMATION, IGNACIO-)	
BLANCO FIELD, ARCHULETA COUNTY, COLORADO)	

AMENDED APPLICATION

Petrox Resources, Inc. ("Petrox" or "Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order authorizing the drilling of an additional horizontal well, for a total of two wells, within the approximate 320-acre drilling and spacing unit established for the N½ of Section 21, Township 33 North, Range 5 West, N.M.P.M., for the production of gas and associated hydrocarbons from the Fruitland coal seams Formation. In support of its Amended Application, Applicant states and alleges as follows:

- 1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the Commission.
 - 2. Applicant owns substantial leasehold interests in the below-listed lands:

Township 33 North, Range 5 West, N.M.P.M. Section 21: N½

Archuleta County, Colorado

These lands comprise approximately 320 acres as depicted in the attached Exhibit A, and are hereinafter referred to as the "Application Lands."

- 3. On June 17, 1988, the Commission issued Order No. 112-60 (reiterated on August 15, 1988, under Order No. 112-61 and on December 17, 1990, under Order No. 112-85) which, among other things, established 320-acre drilling and spacing units for certain lands, including the Application Lands, as designated lay-down or standup by the operator, with authority to drill one well no closer than 990 feet from unit boundary and no closer than 130 feet from any interior quarter section line, for the production of gas and associated hydrocarbons from the Fruitland coal seams Formation.
- 4. Applicant requests the Commission authorize the drilling of an additional horizontal well, for a total of two (2) wells, for the Application Lands, for the production of gas and associated hydrocarbons from the Fruitland coal seams Formations, as two wells are necessary to economically and efficiently recover resources, increase the ultimate recovery of the reserves, prevent waste, while protecting correlative rights.
- 5. Applicant states that, for the permitted well to be drilled under this Amended Application, the productive intervals of the wellbore should be not less than 600 feet from the eastern, western and southern unit boundaries (while maintaining 990 foot setbacks from the northern unit boundary) with an inter-well setback of not less than 300 feet from the productive interval of a well producing from the Fruitland coal seam Formation, without exception being granted by the Director.

- 6. The granting of this Amended Application is in accord with the Oil and Gas Conservation Act, found at §34-60-101, et seq., C.R.S., and the Commission rules.
- 7. Applicant requests that relief granted under this Amended Application should be effective on oral order by the Commission, and Applicant hereby agrees to being bound by said oral order.
- That the names and addresses of the interested parties (owners within the N½ of Section 21, Township 33 North, Range 5 West, N.M.P.M., and those owners of cornering and contiguous tracts who may be affected by the reduced setback request) according to the information and belief of the Applicant are set forth in Exhibit B attached hereto. The Applicant shall submit a certificate of service for the Amended Application within the seven days as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing this Commission enter its order:

- A. Authorizing the drilling of an additional well, for a total of two wells, within the approximate 320-acre drilling and spacing unit established for the N½ of Section 21, Township 33 North, Range 5 West, N.M.P.M., for the production of gas and associated hydrocarbons from the Fruitland coal seams Formation, with the productive intervals of the wellbore located no closer than 600 feet from the eastern, western and southern unit boundaries (while maintaining 990 foot setbacks from the northern unit boundary) and an inter-well setback of not less than 300 feet from the productive interval of a well producing from the Fruitland coal seam Formation, without exception being granted by the Director.
- B. Providing that relief granted under this Amended Application be effective on oral order by the Commission, relying on the Applicant's desire to be bound by said oral order.
- C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this day of November, 2014.

Respectfully submitted,

PETROX RESOURCES, INC.

Robert A. Willis (Colorado Bar No. 26308)

Jillian Fulcher (Colorado Bar No. 45010)

Beatty & Wozniak, P.C.

Attorneys for Applicant

216 16th Street, Suite 1100

Denver, Colorado 80202

Applicant's Address: Petrox Resources, Inc. P.O. Box 2600 Meeker, CO 81641

VERIFICATION

STATE OF OKLAHOMA)
COUNTY OF OKLAHOMA) ss.)
	rox Resources, Inc., upon oath deposes and says that he has read that the statements contained therein are true to the best of his
	PETROX RESOURCES, INC.
	Steven A. Muns
Subscribed and sworn to before m Landman for Petrox Resources, Inc.	e this 17th day of November 121 4 Up Steven A. Muns,
Witness my hand and official seal.	
My commission expires: MAY	29, 2018 EXP. 05/29/18
	Dela Sur Francisco
	Notary Public DEROA SUE POOLE

EXHIBIT B

INTERESTED PARTIES

The names and addresses of the interested parties (owners within the $N\frac{1}{2}$ of Section 21, Township 33 North, Range 5 West, N.M.P.M., and those owners of cornering and contiguous tracts who may be affected by the reduced setback request) according to the information and belief of the Applicant are set forth in this Exhibit B.

Petrox Resources, Inc. P.O. Box 2600 Meeker, CO 81641

Kent Kuster
Oil & Gas Consultant Coordinator
Colorado Department of
Public Health & Environment
4300 Cherry Creek Drive South
Denver, CO 80246-1530

Bentley Henderson Archuleta County LGD 449 San Juan Street Pagosa Springs, CO 81147

Red Willow Production Co. P.O. Box 369 Ignacio, CO 81137 Robert A. Willis Beatty & Wozniak, P.C. 216 16th St., Suite 1100 Denver, CO 80202

Tom Schreiner, Energy Liaison Colorado Parks and Wildlife Northeast Region Office 6060 Broadway Denver, CO 80216

Southern Ute Indian Tribe Department of Energy P.O. Box 1500 Ignacio, CO 81137

EXOK, Inc. 6410 North Santa Fe Oklahoma City, OK 73116

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RESOURCES, INC., FOR AN ORDER AUTHORIZING TH	E)	CAUSE NO. 527
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A TOTAL OF TWO WELLS, FOR THE APPROXIMATE 32	20-)	DOCKET NO. 1412-AW-30
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WEST, N.M.P.M., FOR PRODUCTION FROM THE)	
FRUITLAND COAL SEAMS FORMATION, IGNACIO-)	
BLANCO FIELD, ARCHULETA COUNTY, COLORADO)	
AFFIDAVIT OF MAII	<u>LING</u>	
STATE OF COLORADO)		
)ss.		
CITY AND COUNTY OF DENVER)		

Jennifer Pittenger, of lawful age, and being first duly sworn upon her oath, states and declares:

Jennifer Pittenger

Subscribed and sworn to before me November 19, 2014.

Witness my hand and official seal.

TERESA L. PETERSON NOTARY PUBLIC STATE OF COLORADO NOTARY ID 19894002026

MY COMMISSION EXPIRES OCT.4, 2017

Notary Public