BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF NOBLE ENERGY, INC. FOR AN ORDER TO POOL ALL INTERESTS IN FOUR **APPROXIMATE** 325-ACRE WELLBORE SPACING **UNITS ESTABLISHED** FOR PORTIONS OF SECTION 24, TOWNSHIP 6 NORTH, RANGE 65 WEST, 6TH P.M., FOR THE NIOBRARA OR CODELL FORMATION, WATTENBERG FIELD. WELD COUNTY. COLORADO

CAUSE NO.

DOCKET NO.

APPLICATION

COMES NOW Noble Energy, Inc. ("Applicant"), by its attorneys, Jost & Shelton Energy Group, P.C., and makes this application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order to pool all interests within four (4) approximate 325-acre designated wellbore spacing units ("DWSU") for the drilling of the Storis E24-73HN well (API No. 05-123-38153) in DWSU No. 1, the Storis E24-73HC well (API No. 05-123-38151) in DWSU No. 2, the Storis E24-73-1HNA well (API No. 05-123-38150) in DWSU No. 3, and the Storis E24-73-1HNC well (API No. 05-123-38148) in DWSU No. 4 ("Wells") for the development of the Niobrara or Codell Formation on the following described lands:

Township 6 North, Range 65 West, 6 th P.M. Section 24: E½	DWSU No. 1 (Niobrara)
Township 6 North, Range 65 West, 6 th P.M. Section 24: E½	DWSU No. 2 (Codell)
Township 6 North, Range 65 West, 6 th P.M. Section 24: E½	DWSU No. 3 (Niobrara)
Township 6 North, Range 65 West, 6 th P.M. Section 24: E½	DWSU No. 4 (Niobrara)

Weld County, Colorado (hereinafter "Application Lands").

In support thereof, Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.

- 2. Applicant owns certain leasehold interests in the Application Lands.
- 3. On February 19, 1992, the Commission entered Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Niobrara Formation underlying certain lands, with the permitted well locations in accordance with the provisions of Order No. 407-1 and allowed downhole commingling of production from the Codell and Niobrara Formations.
- 4. On April 27, 1998, the Commission adopted Rule 318A, which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended to, among other things, address drilling of horizontal wells.
- 5. On August 8, 2011, the Commission entered Order No. 407-462, which, among other things, established an approximate 320-acre wellbore spacing unit for the W½ of Section 24, Township 6 North, Range 65 West, 6th P.M., and approve one horizontal well within the unit, for the production of oil and gas, and associated hydrocarbons from the Niobrara Formation. Order No. 407-462 does not affect this Application.
- 6. Applicant designated the four (4) approximate 325-acre wellbore spacing units, as defined below, for the production of oil, gas, and associated hydrocarbons from the Niobrara or Codell Formation pursuant to Rule 318A. and notified the appropriate parties under Rule 318A.
- 7. Applicant, pursuant to Commission Rule 530 and/or the provisions of C.R.S. § 34-60-116 (6) and (7), hereby requests an order to pool all interests within DWSU No. 1, including but not limited to, any nonconsenting interests, in the Application Lands in the Niobrara Formation underlying the following approximate 325-acre wellbore spacing unit:

Township 6 North, Range 65 West, 6th P.M. Section 24: E½

(hereafter "Designated Wellbore Spacing Unit No. 1").

8. Applicant, pursuant to Commission Rule 530 and/or the provisions of C.R.S. § 34-60-116 (6) and (7), hereby requests an order to pool all interests within DWSU No. 2, including but not limited to, any nonconsenting interests, in the Application Lands in the Codell Formation underlying the following approximate 325-acres wellbore spacing unit:

Township 6 North, Range 65 West, 6th P.M. Section 24: E½

(hereafter "Designated Wellbore Spacing Unit No. 2").

9. Applicant, pursuant to Commission Rule 530 and/or the provisions of C.R.S. § 34-60-116 (6) and (7), hereby requests an order to pool all interests within DWSU No. 3, including but not limited to, any nonconsenting interests, in the Application Lands in the Niobrara Formation underlying the following approximate 325-acres wellbore spacing unit:

Township 6 North, Range 65 West, 6th P.M. Section 24: E½

(hereafter "Designated Wellbore Spacing Unit No. 3").

10. Applicant, pursuant to Commission Rule 530 and/or the provisions of C.R.S. § 34-60-116 (6) and (7), hereby requests an order to pool all interests within DWSU No. 4, including but not limited to, any nonconsenting interests, in the Application Lands in the Niobrara Formation underlying the following approximate 325-acre wellbore spacing unit:

Township 6 North, Range 65 West, 6th P.M. Section 24: E½

(hereafter "Designated Wellbore Spacing Unit No. 4").

- 10. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b) are first incurred for the drilling of the Storis E24-73HN well (API No. 05-123-38153) in DWSU No. 1, the Storis E24-73HC well (API No. 05-123-38151) in DWSU No. 2, the Storis E24-73-1HNA well (API No. 05-123-38150) in DWSU No. 3, and the Storis E24-73-1HNC well (API No. 05-123-38148) in DWSU No. 4, to the Niobrara or Codell Formation on the Application Lands.
- 11. Applicant certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 507.b(2), and that at least thirty (30) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the Well, and will be provided with the information required by Rule 530 as applicable. The list of such interested parties is attached hereto as Exhibit A.
- 12. That in order to prevent waste and to protect correlative rights, all interests in the Designated Wellbore Spacing Units should be pooled for the orderly

development of the Niobrara or Codell Formation, including any nonconsenting interests therein.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in four (4) approximate 325-acre designated wellbore spacing units established on Application Lands for the development of the Niobrara or Codell Formation.
- B. Providing that the Commission's pooling order is made effective as of the earlier of the date of this Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b) are first incurred for the drilling of the Storis E24-73HN well (API No. 05-123-38153) in DWSU No. 1, the Storis E24-73HC well (API No. 05-123-38151) in DWSU No. 2, the Storis E24-73-1HNA well (API No. 05-123-38150) in DWSU No. 3, and the Storis E24-73-1HNC well (API No. 05-123-38148) in DWSU No. 4, to the Niobrara or Codell Formation on the Application Lands.
- C. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Wells are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to the Wells drilled to develop the Niobrara or Codell Formation in the Designated Wellbore Spacing Units comprising the Application Lands.
- D. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in March 2014, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

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Dated: January 2, 2014.

Respectfully submitted:

NOBLE ENERGY, INC.

Jamie L. Jost

Joseph M. Evers

Jost & Shelton Energy Group, P.C.

Attorneys for Applicant

1675 Larimer Street, Suite 420

Denver, Colorado 80202

(720) 379-1812

Applicant's Address:

Noble Energy, Inc. ATTN: Stuart Sutter

1625 Broadway, Suite 2200

Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
CITY AND COUNTY OF DENVER) ss.)
says that he is Attorney-In-Fact for Noble	being first duly sworn upon oath, deposes and Energy, Inc., and that he has read the foregoing contained are true to the best of his knowledge, Joseph M. Lovenzo Attorney-In-Fact Noble Energy, Inc.
Subscribed and sworn to before me this	29 th day of January 2014.
Witness my hand and official seal.	JESSE NICOLE SCHMIDT
[SEAL]	NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20144002537 MY COMMISSION EXPIRES JANUARY 21, 2018
My commission expires: 1/21/18	- Jesse Edmidt

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CAUSE NO. NOBLE ENERGY, INC. FOR AN ORDER TO FOUR DOCKET NO. INTERESTS IN ALL **APPROXIMATE** 325-ACRE WELLBORE SPACING UNITS **ESTABLISHED** FOR PORTIONS OF SECTION 24, TOWNSHIP 6 NORTH, RANGE 65 WEST, 6TH P.M., FOR THE NIOBRARA OR CODELL FORMATION, FIELD, WELD COUNTY. WATTENBERG COLORADO

AFFIDAVIT OF MAILING

STATE OF COLORADO)
)ss
CITY AND COUNTY OF DENVER)

Jamie L. Jost

Subscribed and sworn to before me on this 29day of January, 2014.

Witness my hand and official seal.

My commission expires:

Notary Public

DANIELLE E CARROLL
Notary Public
State of Colorado
Notary ID 20134059312
My Commission Expires Sep 18, 2017

EXHIBIT A

PDC Energy, Inc. 1775 Sherman Street, Suite 3000 Denver, CO 80203

Wilman Investments, Inc. 1207 42nd Avenue Greeley, CO 80634

Nicholas D. Francis 6600 W. 20th Street, Unit 12 Greeley, CO 80634

Ronald W. Bonnett and Warrena Bonnett 6048 East Briarwood Circle Englewood, CO 80112

Osborne Partnership P.O. Box 606 Johnstown, CO 80534

Dave Johnson P.O. Box 1864 Garden City, KS 67846

Kenneth E. Graves and Betty Jean Graves 14983 Longbranch Road Odessa, MO 64076-7186

Richard A. Dettwiler P.O. Box 770209 Steamboat Springs, CO 80477

Verle B. Lewton Rt. 1 Otis, CO 80743

Richard Lewton 33415 C.R. #33 Otis, CO 80743

Charles V. Kline and Nadine C. Kline 3750 W. 81st Place Westminister, CO 80031

Klausner Brothers 44410 CR 6.5 Roggen, CO 80652 Wallace C. Fisher and Bobbi D. Fisher No address found

Tori Ferrante and Ann L. Ferrante 1140 Merlin Court Alamo, CA 94507

Dorothy L. Boulter 6861 Rosewood Drive Colorado Springs, CO 80918

Isabell N. Henik 47566 County Road E Yuma, CO 80759

Rowlett Dairy Queen, Inc. No address found

LAP, Inc. 15125 Foothill Road Golden, CO 80401

Robert S. Calvert 12766 Jackson Street Thornton, CO 80241

Donald W. Parsons 6380 S. Coventry Lane W. Littleton, CO 80123

Norman G. Curtright and Cynthia S. Curtright 10926 E. Crestline Circle Englewood, CO 80111

Robert L. Barron 1350 Lawrence Street #7-B Denver, CO 80204

Arthur I. Davis Trust 678 Grant Street Denver, CO 80203

Donald S. Walters and Patsy L. Walters No address found

John H. Staiano and Kathryn M. Staiano 111 Summit Blvd. Englewood, CO 80113

Thomas M. Graves 5450 Victor Street Sedalia, CO 80135

Triple K 1751 C.R. 83 Roggen, CO 80652

Estate of William Boulter 24500 C.R. 49 Greeley, CO 80631

Boulter LLC 20491 C.R. 49 LaSalle, CO 80645

Buel Walters, Diane Oliberos & Susan Blanchard 3642 Boulder Highway, Space 458 Las Vegas, NV 89121

Lynn Sando No address found

Joe D. Sando 6416 E. Tufts Avenue Englewood, CO 80111

Francella P. Montoya No address found

Lenny L. Lucero No address found

Dell T. Beans 1557 S. Lima Court Aurora, CO 80645

William E. Scaff, Jr. 21931 E. Ridge Trail Circle Aurora, CO 80016

Kenneth L. Huck 4523 S. Robb Street Littleton, CO 80127 Anadarko E&P Company LP P.O. Box 173779 Denver, CO 80217-3779

Harriett J. Anderson 23279 Weld County Road 66 Greeley, CO 80631

Carolyn Jo Ehn 7644 East Bullard Avenue Clovis, CA 93611

Cecilia M. Eckhardt Route 1, P.O. Box 160 Pierce, CO 80650

Anne Marie Schnorr 2927 17th Street Road Greeley, CO 80634

Charlotte Kay Miller 230 E. 3rd Street Ault, CO 80610

The Gayle A. Miller Living Trust 751 E. Bonneville Way Tooele, UT 84074-3431

Kathy A. Jackson Trust 720 Chief Cliff Drive Dayton, MT 59914

Patricia P.Freel P.O. Box 341809 Austin, TX 78734-0031

Douglas C. McLeod, dba Petrogulf Energy Company 518 17th Street, Suite 1455 Denver, CO 80202

Kerr-McGee Oil & Gas Onshore LP P.O. Box 173779 Denver, CO 80217-3779

Jack L. Schreiber 2155 Glenfair Drive Greeley, CO 80631 Wilbert Wiedeman 1207 42nd Avenue Greeley, CO 80634

Ed Holloway 20203 Hwy 60 Platteville, CO 80651

Karen A. Holloway P.O. Box 82426 Oklahoma City, OK 73148