BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF KERR-MCGEE OIL & GAS ONSHORE LP FOR AN ORDER TO POOL ALL INTERESTS IN FOUR APPROXIMATE 240 TO 480-ACRE DESIGNATED WELLBORE SPACING UNITS ESTABLISHED FOR SECTIONS 8, 9, 16, AND 17, TOWNSHIP 3 NORTH, RANGE 66 WEST, 6TH P.M., FOR THE CODELL AND/OR NIOBRARA FORMATIONS, WATTENBERG FIELD, WELD COUNTY, COLORADO) Cause No) Docket No)
APPLI	CATION
COMES NOW Kerr McGoo Oil & C	Gas Onshoro I. D. (referred to here)

DMES NOW Kerr-McGee Oil & Gas Onshore LP (referred to herein as "Applicant"), by and through its undersigned attorneys, and makes application to the Colorado Oil and Gas Conservation Commission ("Commission"), for an order to pool all interests within four approximate 240-acre to 480-acre designated wellbore spacing units to produce oil, gas, and associated hydrocarbons from the Codell and/or Niobrara Formation, as follows:

DCP State 38N-17HZ Well (API No. 05-123-36369), located on the following lands:

Township 3 North, Range 66 West, 6th P.M.

Section 8:

E½SE¼

Section 9:

W1/2SW1/4

Section 16: W½W½

Section 17: E½E½

("WSU#1")

DCP 16N-17HZ Well (API No. 05-123-36367), located on the following lands:

Township 3 North, Range 66 West, 6th P.M.

Section 8: E½SF¼

Section 17: E½E½

("WSU#2")

DCP 37C-17HZ Well (API No. 05-123-36515), located on the following lands:

Township 3 North, Range 66 West, 6th P.M.

Section 8: SE1/4

Section 17: E½

("WSU#3")

DCP 37N-17HZ Well (API No. – 05-123-36517), located on the following lands:

Township 3 North, Range 66 West, 6th P.M.

Section 8:

W1/2SE1/4

Section 17: W½E½

("WSU#4")

All Weld County, Colorado (collectively "Application Lands").

In support thereof, the Applicant states and alleges as follows:

- Applicant is a limited partnership formed under the laws of the State of Delaware; is a wholly owned subsidiary of Anadarko Petroleum Corporation; is duly authorized to conduct business in the State of Colorado; and is a registered operator in good standing with the Commission.
 - 2. Applicant owns certain interests in the Application Lands.
- 3. On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order No. 407-1.
- On April 27, 1998, the Commission adopted Rule 318A, which, among other 4. things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended to, among other things, address drilling of horizontal wells. The Application Lands are subject to Rule 318A for the Codell and Niobrara Formations.
- Pursuant to Rule 318A.e, Applicant designated two 240-acre wellbore spacing units for the DCP 37N-17HZ Well and the DCP 16N-17HZ Well, and two 480-acre wellbore spacing units for the DCP 37C-17HZ Well and the DCP State 38N-17HZ Well (all collectively referred to as "Wells"), for the production of oil, gas, and associated hydrocarbons from Codell and/or Niobrara Formations. Applicant notified all owners in each proposed wellbore spacing unit pursuant to Rule 318A.e.(6), as applicable. Applicant did not receive any objections to the establishment of the proposed wellbore spacing units within the 30-day response period, and, as such, certifies to the Commission that it did not receive any objections to well location, proposed spacing unit, or proposed formations.
- Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and 6. Commission Rule 530, seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the DCP State 38N-17HZ Well for development and operation of the Niobrara Formation underlying the following designated 480-acre wellbore spacing unit:

Township 3 North, Range 66 West, 6th P.M.

Section 8:

E1/2SE1/4

Section 9:

W1/2SW1/4

Section 16: W½W½

Section 17: E½E½

("WSU#1")

Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60116(7)(b)(II) are first incurred for the drilling of the DCP State 38N-17HZ Well to the Niobrara Formation.

Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, also seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the DCP 16N-17HZ Well for development and operation of the Niobrara Formation underlying the following designated 240-acre wellbore spacing unit:

Township 3 North, Range 66 West, 6th P.M.

Section 8:

E½SE¼

Section 17:

E½E½

("WSU#2")

- Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the DCP 16N-17HZ Well to the Niobrara Formation.
- Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and 10. Commission Rule 530, also seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the DCP 37C-17HZ Well for development and operation of the Codell Formation underlying the following designated 480-acre wellbore spacing unit:

Township 3 North, Range 66 West, 6th P.M.

Section 8:

SE1/4

Section 17: E½

("WSU#3")

- Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the DCP 37C-17HZ Well to the Codell Formation.
- 12. Applicant, pursuant to the provisions of C.R.S. § 34-60-116 (6) & (7) and Commission Rule 530, also seeks an order pooling all interests, including but not limited to, any nonconsenting interests, in the DCP 37N-17HZ Well for development and operation of the Niobrara Formation underlying the following designated 240-acre wellbore spacing unit:

Township 3 North, Range 66 West, 6th P.M.

Section 8:

W1/2SE1/4

Section 17: W½E½

("WSU#4")

- Applicant requests that the Commission's pooling order be made effective as of 13. the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the DCP 37N-17HZ Well to the Niobrara Formation.
- 14. Applicant certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 507.b(2), and that at least thirty (30) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of each of the Wells and will be provided with the information required by Rule 530 as applicable. The list of such interested parties is attached hereto as Exhibit A.

15. That in order to prevent waste and to protect correlative rights, all interests in WSU#1, WSU#2, WSU#3, and WSU#4, be pooled for the orderly development of the Codell and/or Niobrara Formations including any nonconsenting interests therein.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity that notice be given as required by law, and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in the DCP State 38N-17HZ Well and WSU#1 for the development of the Niobrara Formation.
- B. Providing that the Commission's pooling order with respect to WSU#1 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in WSU#1 to the Niobrara Formation.
- C. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the DCP State 38N-17HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Niobrara Formation in WSU#1.
- D. Pooling all interests in the DCP 16N-17HZ Well and WSU#2 for the development of the Niobrara Formation.
- E. Providing that the Commission's pooling order with respect to WSU#2 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in WSU#2 to the Niobrara Formation.
- F. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the DCP 16N-17HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Niobrara Formation in WSU#2.
- G. Pooling all interests in the DCP 37C-17HZ Well and WSU#3 for the development of the Codell Formation.
- H. Providing that the Commission's pooling order with respect to WSU#3 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in WSU#3 to the Codell Formation.
- I. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the DCP 37C-17HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Codell Formation WSU#3.
- S. Pooling all interests in the DCP 37N-17HZ Well and WSU#4 for the development of the Niobrara Formation.

- N. Providing that the Commission's pooling order with respect to WSU#4 is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of any well in WSU#4 to the Niobrara Formation.
- T. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the DCP 37N-17HZ Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Niobrara Formation WSU#4.
- U. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in July 2013, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

DATED this day of May, 2013.

Respectfully submitted,

KERR-MCGEE ØIL & GAS ONSHORE LP

By:

√Jamie Ľ. Jost∕

Elizabeth Y. Gallaway

Beatty & Wozniak, P.C.

Attorneys for Applicant

216 16th Street, Suite 1100 Denver, Colorado 80202

Address of Applicant
Kerr-McGee Oil & Gas Onshore LP
ATTN: R.C. Kimball
1099 18th Street, Suite 1800
Denver, Colorado 80202

VERIFICATION

STATE OF COLORADO)	
CITY AND COUNTY OF DENVER	,	SS

R.C. Kimball, of lawful age, being first duly sworn upon oath, deposes and says that he is Staff Landman for Kerr-McGee Oil & Gas Onshore LP and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.

R.C. Kimball

Kerr-McGee Oil & Gas Onshore LP

Subscribed and sworn to before this ____ day of May, 2013.

Witness my hand and official seal.

[SEAL]

My commission expires:

Notary Public

BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF) KERR-MCGEE OIL & GAS ONSHORE LP FOR) AN ORDER TO POOL ALL INTERESTS IN) FOUR APPROXIMATE 240 TO 480-ACRE) DESIGNATED WELLBORE SPACING UNITS) ESTABLISHED FOR SECTIONS 8, 9, 16, AND) 17, TOWNSHIP 3 NORTH, RANGE 66 WEST,) 6TH P.M., FOR THE CODELL AND/OR) NIOBRARA FORMATIONS, WATTENBERG) FIELD, WELD COUNTY, COLORADO	Cause No
AFFIDAVIT OF MA	ILING
STATE OF COLORADO)	
)ss. CITY AND COUNTY OF DENVER)	
Elizabeth Y. Gallaway of lawful age, and be states and declares:	peing first duly sworn upon her oath,
That she is the attorney for Kerr-McGee Oil May, 2013, she caused a copy of the attached United States Mail, postage prepaid, addressed to Application.	ed Application to be deposited in the
Subscribed and sworn to before me May	
Witness my hand and official seal. My commission expires: 11/13/2016	
TANYA S. COHEN NOTARY PUBLIC	ary Rublic

EXHIBIT "A" DCP STATE 38N-17HZ DCP, DCP 16N-17HZ, DCP 37C-17HZ, DCP 37N-17HZ

TODD L. HARRIS PO BOX 137 ASHLEY, ND 58414

PATRICK M. HOFFMAN & ANITA L. HOFFMAN 12999 WELD COUNTY ROAD 30 PLATTEVILLE, CO 80651

THE SHIRLEY A. OLIN LOVING® TRUST, DATED FEBRUARY 12, 1991 13487 WELD COUNTY ROAD 32 PLATTEVILLE, CO 80651

GARY G. HENRICKSON & ROBERTA L. HENRICKSON 13278 WELD COUNTY ROAD 32 PLATTEVILLE. CO 80651

RHONDA KRAMER AKA RHONDA S. KRAMER 335 CHERYL COURT LOS ALAMOS, NM 87544

THE ESTATE OF DEBORAH A. SCHONEMAN AKA
DEBORAH A. SCHWARTZ
13452 WELD COUNTY ROAD 32
PLATTEVILLE, CO 80651

FANNIE MAE AKA FEDERAL NATIONAL MORTGAGE ASSOCIATION FANNIE MAE, PO BOX 650043 DALLAS, TX 75265-0043

AARON S. SCHONEMAN 13452 WELD COUNTY ROAD 32 PLATTEVILLE, CO 80651

BELLA HOLSTEINS, INC., A COLORADO CORPORATION 13278 WELD COUNTY ROAD 32 PLATTEVILLE, CO 80651

ANADARKO E&P COMPANY, LP 1099 18TH STREET, SUITE 1800 DENVER, CO 80202 ARTHUR E. OSTERMILLER & EVELYN OSTERMILLER 4705 WELD COUNTY ROAD 46 JOHNSTOWN, CO 80534

CHARLES TERRY EDWARDS 23025 SPYGLASS COURT AUBURN, CA 95602

PATRICIA ANN WILCOX, TRUSTEE OF THE JOHN F. LEONARD LIVING TRUST DATED APRIL 6, 1993 401 STATE STREET SEDRO WOOLLEY, WA 98284

PATRICIA A. WILCOX LIVING TRUST, DATED APRIL 24, 1996 401 STATE STREET SEDRO WOOLLEY, WA 98284

BRYAN KUGEL AND NANCY KUGEL, CO-TRUSTEES OF THE BRYAN KUGEL LIVING TRUST DATED AUGUST 9, 2000 16484 COUNTY ROAD 1060 LAMONT, OK 74643

GARY P. KUGEL 2405A SANTA FE DR. LONGMONT, CO 80504

KAY KUGEL SACHS 2640 ELMHURST CIRCLE LONGMONT, CO 80503

PATRICIA ANN KUGEL PO BOX 6103 GALENA, IL 61036

T.E. MCCLINTOCK T/W FBO ELIZABETH M. NIKOLORIC, COLORADO STATE BANK AND TRUST, N.A., TRUSTEE PO BOX 1588 TULSA, OK 74101 T.E. MCCLINTOCK T/W FBO MARY M. SWIFT U.S. BANK, N.A., TRUSTEE PO BOX 3499
TULSA, OK 74101

HELEN M. NELSEN AND US BANK, CO-TRUSTEES OF THE EDWIN MILLER TRUST C/O BANK OF OKLAHOMA NA, AGENT TRT 9015 PO BOX 1588 TULSA, OK 74101

KERR-MCGEE OIL & GAS ONSHORE, LP 1099 18TH STREET, SUITE 1800 DENVER, CO 80202

BENSON MINERAL GROUP, INC. 1560 BROADWAY, SUITE 1900 DENVER, CO 80202

JPFP FAMILY LLC PO BOX 51 BROOMFIELD, CO 80038

JAMES D. BROWNLIE 75 17TH ST, STE 980 DENVER, CO 80202

KENNETH A. BREITENBACH 410 17TH ST, SUITE 1151 DENVER, CO 80202

STATE OF COLORADO, ACTING BY AND THROUGH THE STATE BOARD OF LAND COMMISSIONERS 1313 SHERMAN ST, ROOM 620 DENVER, CO 80203

NOBLE ENERGY, INC. 1625 BROADWAY, SUITE 2200 DENVER, CO 80202

PUBLIC SERVICE COMPANY OF COLORADO 1800 LARIMER ST., SUITE 1400 DENVER, CO 80202